

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Bear Petroleum Inc.

ADDRESS Box 438 Haysville Ks 67060

PHONE#(316) 524-1225 OPERATORS LICENSE NO. 4419

Character of Well good

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 5-26-92 (date)

by Jack Luthi (KCC District Agent's Name).

Is ACO-1 filed? yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Kansas City Depth to Top 3190 Bottom 3196 T.D. 3224

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	<u>Surface 8 5/8</u>	<u>Surf</u>	<u>269</u>	<u>8 5/8</u>	<u>269'</u>	<u>0'</u>
	<u>Production</u>	<u>Surf</u>	<u>3869</u>	<u>5 1/2"</u>	<u>3869'</u>	<u>1301'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set  
Duress sand from 3224' to 3194' 50' duress bailer 6 sack portland, shot pipe at 1301' and pulled R1H 2" tubing spotted 35 sack at 1150' RCH tubing spotted 35 sack 900' RCH to 300' from surf. Circulated cement back to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Gravel Oil Field Service Inc. License No. 3009

Address Box 607 Princeton Ks 67020

RECEIVED  
 STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bear Petroleum Inc.

STATE OF KANSAS COUNTY OF Sedgwick, ss. JUL 6 1992  
7-6-92

R. A. Schrammer (Employee of Operator, Kansas (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) RA Schrammer

(Address) \_\_\_\_\_



SUBSCRIBED AND SWORN TO before me this 2nd day of July, 19 92

Debra K. Hill-Johnson  
 Notary Public

My Commission Expires: April 15, 1995

Acid & Fracture RecordDepth Treated

2500 Gals. 28% CRA 60 BBLs Flush	3166-74
300 Gals. 15% MCA	
1500 Gals. 15% NE Acid	
300 Gals. 15% MCA 3 BBLs Flush	3247-51
300 Gals. 15% MCA 1000 Gals. NE Acid	3300-04
1000 Gals NE Acid 7-1/2% MCA	3370-74
20,000 Gals Dowell Frac Fluid (Gelled Wtr.)	3476-80
22,000 # of 20/40 Mesh Sand	3494-3510

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DEC 14 1981

CONSERVATION DIVISION  
Wichita, Kansas