## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Instruction Completely Make Required Affidavit

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-

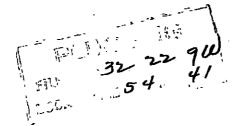
Mail or Deliver Report to: Conservation Division		L OTEM	ATION	LTORGING	T WECOWD	ging off formation
State Corporation Commission 800 Bitting Building Wichita, Kansas						e( <i>E</i> )9( <i>W</i>
NORTH						E. of N/4 Cor
1,01111	Lease Owner	Cities S	ervice O	il Company		
1	Lease Name	Johnson	11Dii			Well No1
•	Office Address	Bartlesv	ille, Ok	lahoma		<i>i</i>
l j j						19 46
						19.46
						19.46
<b>!</b>						19 46
						19.46
	Reason for aban	donment of we	=		_	ive
	TC Ji					
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Locate well correctly on above				ation Division or		e plugging was com
Section Plat  Name of Conservation Agent who super	menced r		H. W. K	err		29
rame of Conservation Agent who super Producing formation	and to gaugging positive.	to ton 270	21 Botto	37301 n	Potal Donth of T	V-11 27 20 B
Show depth and thickness of all water,			D0660.	III	rotar Depth of v	ree
OIL, GAS OR WATER RECORDS		•				CASING RECORD
OIL, GAS OIL WATER RECORDS			<del></del>			MBING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	2451	None
			1	i	l'	
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		***************************************	**************		÷ ¢	¥
Correspondence regarding this wel	(If additional desc	cription is necessar	y, use BACK of	f this sheet) \ '	- 4 - 7	
ddressddress						
· · · · · · · · · · · · · · · · · · ·				<del></del>		
TATE OF Kansas						<u>.</u>
V. M. Conover	***************************************	(em	ployee of ow	ner) <b>mx/mwan</b> xa	সমুসক্ষান্তার of the	above-described well
eing first duly sworn on oath, says: 3	That I have knowledge	e of the facts, s	statements, as	nd matters hereir	contained and t	he log of the above
escribed well as filed and that the san						}
		(O)	7/71	- Couo		
		(Signature)	UM	· couo	ues	
			Box	751, Great	Bend. Kansa	. <b>s</b>
		•••••	•	(Ã	.ddress	
SUBSCRIBED AND SWORN TO before I	me this 17th	day of	May	1,1		/
				WA	And it	L
				11.11	mm	Notary Public.
ly commission expires March	19. 1947.					rowry ruouc.

21-871-s

My commission expires...

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ipaijy	Well No.	Farm	99.9 <b>000 maga ra</b> kan parkasa asa asa kepada sa 1902.		
Cities Service Oil Co.	·	1 ·	Johnson	a uDu	
ation 330' South and 330' Eas		· Sec.		R.	***************************************
330' South and 330' Eas	st or N/4.Corner		32	22	_9W
330' South and 330' East vation Count 1728 (Gr. 1721)	Pano		ate	Vonana	*********
a-Comm-	Contractor			Adibab	
g.Comm. May 1, 1946	daameramaredatisseridaad. etile y	Corbett-Barb	our Drilli	ing Compan	
g.Comp. May 14, 1946	Acid				
May 14, 1946	-	None	-		
D. Initial Prod.	<b>√</b> 1741074484444447444444444444444444444444		<u>.</u>	***********	************
3750 1	. Dry -	Plugged and Aban	goneg		
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CASING RECORD:	· • • • • • • • • • • • • • • • • • • •	Top Lansing	,	3198	
8-5/8" @ 242' cem. 175	ax cea. and	Top Viola		37031	
2 ex C. C	}•	Penetration	•	471	Ī
		Total Depth	• .	37 <i>5</i> 0 <b>'</b>	
FORMATION RECORD:					
sand & shale C	200				
abala & aballa	OLE	•	•		
shale & shells	245	m.133	· · · · · · · · · · · · · · · · · · ·		_ •
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red bed anhydrite	310 365	Drill stem to			red .
red bed anhydrite shale & shells	310 365 1280				red
red bed anhydrite shele & shells shale & lime shells	310 365 1280 1490				red
red bed anhydrite shale & shells shale & lime shells lime	310 365 1280 1490 1600	60° rotary m	id, no oil		red
red bed anhydrite shale & shells shale & lime shells lime shale & lime	310 365 1280 1490 1600 1730	60' rotary mu SYFO: 500'	1d, no 011		red /
red bed anhydrite shale & shells shale & lime shells lime shale & lime	310 365 1280 1490 1600	60' rotary mu SYF0: 500'	18, no 011		red ,
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red bed anhydrite shale & shells shale & lime shells lime shale & lime lime lime & shale shale & lime lime lime & shale ahale & lime lime & shale shale & lime lime & shale	310 365 1280 1490 1600 1730 1855 2155 2875 2980 3135 3230 3305 3370 3550 3595	50° rotary mu SYF0: 500° 1040° 1500° 2000° 3000° 3500°	1d, no oil  00  00  00  00  10  00		red .



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