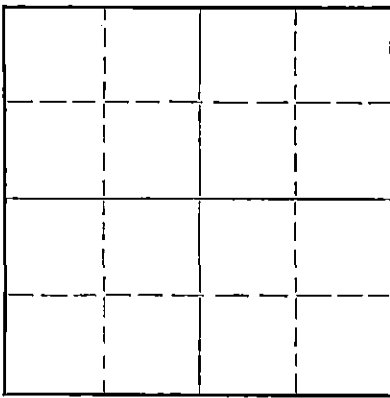


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give Attention Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County. Sec. 35 Twp. 24 Rge. (E) 15 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' N. & 330' E. of SW Corner
Lease Owner Cities Service Oil Company
Lease Name Barstow Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed June 11, 19 45
Application for plugging filed January 28, 19 52
Application for plugging approved January 29, 19 52
Plugging commenced March 7, 19 52
Plugging completed March 12, 19 52
Reason for abandonment of well or producing formation Depleted formation.
If a producing well is abandoned, date of last production January 27, 19 52
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 4400 Bottom 4415 Total Depth of Well 4415 Feet
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 4409 Feet

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	251'	None
				5-1/2"	4438'	1975'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 4409' - 4400', sand.
- 4400' - 4358', 5 sacks cement.
- 4358' - 270', mud.
- 270' - 260', rock and bridge.
- 260' - 219', 20 sacks cement.
- 219' - 35', mud.
- 35' - base of cellar, 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Cooper
Address Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) ~~owner or operator~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of March, 19 52

My commission expires March 12, 1955.

W. B. Smith
Notary Public.

PLUGGING
FILE SEC-35 T-24 R-15W
PAGE 144 LINE 19

3-14-52
MAR 14 1952
3-14-52

Company Cities Service Oil Co. Well No. 1 Farm Barstow
 Location 330' North and 330' East of SW Corner Sec. 35 T. 24 R. 15E
 Elevation 2020 County Stafford State Kansas
 Drig. Comm. May 11, 1945 Contractor Gorbett-Barbour Drilling Co.
 Drig. Comp. June 11, 1945 Acid 1000 gals. June 27, 1945

T. D. 4415' - P. B. 4409' Initial Prod. Depthograph Potential: 930 oil, 435 water, 24 hrs.

CASING RECORD:

10-3/4" @ 260' con. 150 ex bulk con.
 and 150' C. C.
 5-1/2" @ 4401' con. 200 ex bulk con.

FORMATION RECORD:

sand & shale	0-194
shale & lime	251
shale & shells	270
shale	300
red beds	675
red bed & sand	970
anhydrite	1010
shale	1075
shale & shells	1765
sand	1802
lime & shale	2030
lime broken	2055
lime & shale	2125
shale & lime	2295
lime	2360
shale & lime	2370
lime & shale	2472
lime	2549
lime & shale	2718
shale & lime	2806
lime	2870
shale & lime	2940
shale	2996
lime & shale	3050
shale & shells	3080
lime broken	3126
lime	3292
lime broken	3313
lime	3386
shale	3400
lime	3649
shale & lime	3690
lime	4032
lime & chert	4057
lime	4098
lime & shale	4135
lime	4150

lime & chert	4170
lime	4223
chert	4225
lime & chert	4242
lime	4260
chert & lime	4279
cherty lime	4285
chert & lime	4298
lime	4311
shale	4342
sand	4350
coars sand & shale (rec. 7')	4360
shale & lime	4400
lime	4403
4403 Rot. TD = 4403 GLN	
lime	4415 TD

Top Arbuckle	4400'
Penetration	15'
P. B. Penetration	9'
Total Depth	4415'
P. B. Total Depth	4409'

Fillup: 3/4 bailer oil in 1 hr. @ 4405
 150' oil in 1 hr. at 4408
 500' oil in 5 1/2 hrs. at 4411
 900' oil in 8 1/2 hrs. at 4415
 2000' oil in 15 1/2 hrs. at 4415

6-15-45: Pumped 121 bbls. fluid (4.4% water) in 15 hrs.

6-17-45: Temporary minimum potential 25 bbls. oil.

P. B. 4415-4411 with 1/2 sack cement.
 P. B. with cement 4411-4409.

0250'	0°	3000'	1°
1500'	1°	3500'	1°
2000'	1°	4000'	1°
2500'	0°		

PLUGGING
 FILE SEC 35-24-R-15E
 BOOK PAGE 4415-19-