

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

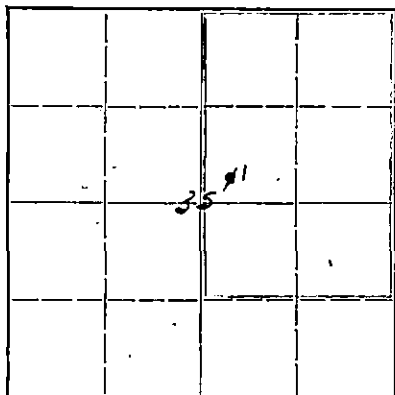
FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Flat

Stafford County. Sec. 35 Twp. 24S Rge. (E) 15 (W)  
Location as "NE1/4NW1/4SW1/4" or footage from lines SW/4 SW/4 NE/4  
Lease Owner. Skelly Oil Company  
Lease Name. Howard E. Giles Well No. 1  
Office Address. Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed. June 22, 1947  
Application for plugging filed. June 24, 1947  
Application for plugging approved. June 26, 1947  
Plugging commenced. June 24, 1947  
Plugging completed. June 24, 1947  
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. -19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes (Verbally)

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr  
Producing formation. none Depth to top. Bottom. Total Depth of Well. 4475 Feet  
Show depth and thickness of all water, oil and gas formations.

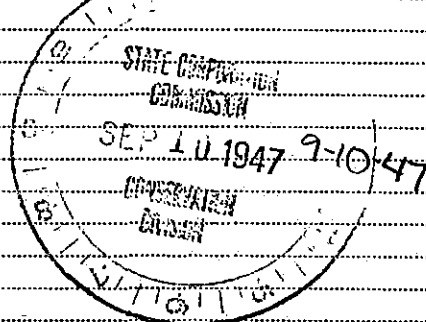
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	4445'	4475'	8-5/8"	996'9"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

40 sacks of cement	4475' to 4355'
Mud laden fluid	4355' to 900'
15 sacks of cement	900' to 855'
Mud laden fluid	855' to 150'
10 sacks of cement	150' to 120'
Mud laden fluid	120' to 21'
5 sacks of cement	21' to 6'
Surface soil	6' to 0'



(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to. Skelly Oil Company  
Address. Box 391, Hutchinson, Kansas

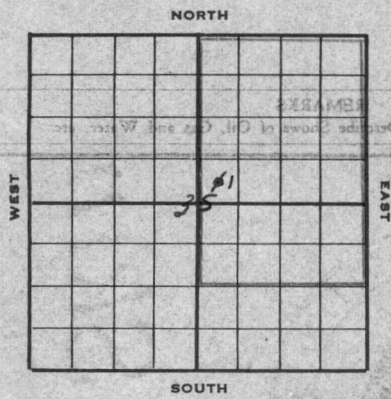
STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 9th day of September, 1947.  
[Signature] Notary Public.

PLUGGING  
FILE SEC 35 T 24 R 15 W  
BOOK PAGE 117 LINE 5

# SKELLY OIL COMPANY



**Well Record**

Lease Name and No. Howard S. Giles #30793 Well No. 1 Elev. 2014'  
 Lease Description 1/4 and 1/2 1/4 Sec. 35-243-15'  
Stafford County, Kansas  
 Location made May 29, 19 47 by Stafford County Engineer  
 feet from North line \_\_\_\_\_ feet from East line \_\_\_\_\_  
330 feet from South line 330 feet from West line of Sec. 35

Work com'd May 31, 19 47 Rig com'p'd May 31, 19 47 Drlg. com'd May 31, 19 47 Drlg. com'p'd June 22, 19 47  
 Rig Contractor Claude Wentworth Company  
 Drilling Contractor Claude Wentworth Company, Tulsa, Oklahoma  
 Rotary Drilling from Top to 4475' Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing DRY HOLE 19 \_\_\_\_\_  
 Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.  
 Dry Gas Well Press \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH 4475'

### CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	28#	BR	965'				31	966	9	H40 R2 35 A		450	Halliburton
<i>(8-5/8" casing set 6' in collar)</i>													

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used	Gals. Qts.		Gals. Qts.		Gals. Qts.		Gals. Qts.	
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Anhydrite	958'						
Lansing Lino	3770'						
Viola Lino	4234'						
Simpson Shale	4357'						
Simpson Sand	4383'			4389	4401	oil, por. good oil stain	
Arbuckle Lino	4445'						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

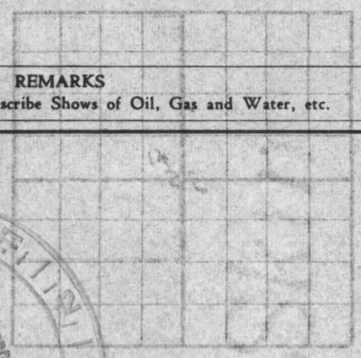
	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)



# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and clay	0	125	
Clay and shale	125	305	
Clay, shale & pyrites	305	325	
Red bed and shale	325	450	
Sand	450	475	
Shale and clay	475	665	
Red bed, sand and shale	665	865	
Red bed and shale	865	958	
Anhydrite	958	965	



**TOP ANHYDRITE 958'**  
 40' of cement and 40' of  
 cement grout casing at  
 400' to 450' with  
 40' of cement and 40' of  
 cement grout casing at  
 450' to 500'.

FORMATION	TOP	BOTTOM	REMARKS
Anhydrite	965	981	
Red bed and shale	981	1500	
Shale and shells	1500	1780	
Line and shale	1780	3315	
Line	3315	3415	
Line and shale	3415	3530	
Line	3530	3611	
Line and shale	3611	3805	
Line	3805	4050	
Line and chert	4050	4130	
Line	4130	4150	
Line, shale & chert	4150	4194	
Line and chert	4194	4232	
Line, shale and chert	4232	4301	
Line and chert	4301	4356	
Waxy lime	4356	4375	
Line and shale	4375	4383	
Medium hard grey sand	4383	4389	
Medium soft grey and tan sand	4389	4401	
Dark shale with streaks of sand	4401	4421	

**PLUGGING**  
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**TOP LIME LINE 3770'**

Shale and sand	4421	4445	
Porous crystalline dolomite	4445	4447	
Dense crystalline dolomite	4447	4457	
Porous oolitic dolomite	4457	4461	
Crystalline dolomite	4461	4470	
Soft crystalline dolomite	4470	4475	

TOTAL DEPTH 4475'  
 In limestone no gas or oil was encountered in  
 drilling to 4475', regular authority was granted to plug and abandon the well  
 on June 23. On June 24, 1947, the well was plugged as follows:

40 sacks of cement	4475'	to	4355'
Mud laden fluid	4355'	to	4000'
15 sacks of cement	4000'	to	3550'
Mud laden fluid	3550'	to	1500'
5 sacks of cement	1500'	to	1200'
Mud laden fluid	1200'	to	210'
5 sacks of cement	210'	to	6'
Surface soil	6'	to	0'

**Plugged and abandoned 6/24/47**

SLOPE TEST DATA	
DEPTH	ANGLE OF DEFLECTION
250'	1/2 degree
500'-1750'	0 "
2000'	1 "
2250'	1/2 "
2550'	0 "
2750'	0 "
3250'	1/2 "
4165'	1/2 "

REMARKS	DATE COMPLETED	DATE COMMENCED	PLUGGING BACK AND DEPTH RECORDS
See Reverse for other details			
"			
"			
"			
"			

(See Reverse for Record of Formation)