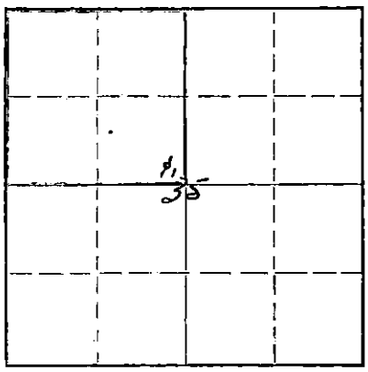
15-185-12121-0000 See

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 35 Twp. 24S Rge. (E) 15 (W)

Location as "NE/CNW¼SW¼" or footage from lines SE/4 SE/4 NW/4

Lease Owner Skelly Oil Company

Lease Name B. N. Blount Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed March 26, 1947

Application for plugging filed June 12, 1956

Application for plugging approved June 13, 1956

Plugging commenced June 22, 1956

Plugging completed June 27, 1956

Reason for abandonment of well or producing formation Depleted Oil Well

If a producing well is abandoned, date of last production May 25, 1956

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. R. M. Brundege

Producing formation Arbuckle Lime Depth to top 4408' Bottom 4412' Total Depth of Well 4412 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Oil	4408'	4412'	8-5/8"	972'9"	None
				5-1/2"	4435'6"	3323'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Bridging plugs set at 4380', 4310', and 3964'
1 sack of Cal-Seal 3964' to 3958'
Sand 3958' to 3900'
5 sacks of cement 3900' to 3865'
Mud 3865' to 270'
Rock bridge 270'
20 sacks of cement 270' to 210'
Mud 210' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company, Inc.

Address Box 506, Chase, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (employee of owner) (~~or owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wamsley

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of July, 1956

Josephine L. Johnson
Notary Public.

My commission expires April 7, 1959

STATE CORPORATION COMMISSION
Rec'd 6-14-56
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 35 T 24 R 15W
BOOK PAGE 70 LINE 38

5441

Lcc

N-136 Rev. 1M

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

B. N. Blount — LEASE
1 — WELL NO.
Western Kansas — DISTRICT

SEC. 35 T. 24 R 15W
COUNTY Stafford
Exp. — JOB NO.

SURVEY ____ BLOCK ____
STATE Kansas

CLEANING OUT RECORD

Date commenced November 11, 19 53
Date completed November 18, 19 53
Cleaned out from ____ to ____ T. D. 4412'
Prod. before 3 bbls. oil 13 bbls. water -- cu. ft gas
Prod. after 14 bbls. oil 112 bbls. water -- cu. ft gas
Kind of tools used: ____
Tools owned by: Post & Brown

PLUGGING BACK OR DEEPENING RECORD

Date commenced ____ 19 ____
Date completed ____ 19 ____
Plugged back or deepened from ____ to ____ T.D. ____
Prod. before ____ bbls. oil ____ bbls. water ____ cu. ft. gas
Prod. after ____ bbls. oil ____ bbls. water ____ cu. ft. gas
Kind of tools used: ____
Tools owned by: ____

SHOT RECORD

Date	11/11/53			
Size shot	1500 gals. Qtx	Qts.	Qts.	Qts.
Shot between	4405 Ft. and 4423 Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of shell				
Put in by (Co.)	Dowell Inc.			
Length anchor				
Distance below casing				
Damage to casing or casing shoulder				

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed

....Liner set at.... Length.... Perforated at ....

Packer set at.... Size and kind....

....
Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest)

On November 11, 1953, pulled rods and treated with 1500 gallons of Dowell "XW-9" acid as follows:

ACID TREATMENT NO. 3 - Between 4405' and 4412'

Treatment put in 11/11/53 by Dowell Inc., using 1500 gallons of acid and 100 barrels oil to fill hole and flush.

TIME	CP	TP	REMARKS
9:35 am	500#	500#	Filled hole with oil
10:50 am	0#	100#	Start blood acid to bottom
11:03 am	550#	200#	Acid on bottom
11:38 am	725#	275#	250 gallons of acid in formation
12:08 pm	750#	300#	500 gallons of acid in formation
12:30 pm	725#	275#	750 gallons acid in formation, start flush
1:45 pm	900#	600#	1500 gallons acid in formation and treatment completed

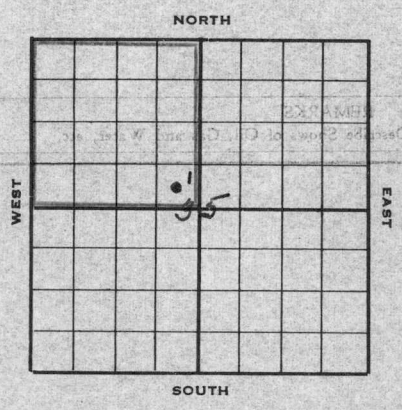
Ran rods and POB 24 hours, 43 barrels of oil used in treating, 36 barrels acid water, and 49 barrels of formation water. The next six days pumped as follows:

DATE	HOURS PUMPED	BBLS. OIL	BBLS. WTR.	REMARKS
11-13-53	24	32	161	Oil used in treatment
11-14-53	24	25	107	Oil used in treatment
11-15-53	24	19	113	
11-16-53	24	14	112	
11-17-53	24	14	112	
11-18-53	24	14	112	

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

Form N47A Rev.



SKELLY OIL COMPANY

Well Record

Lease Name and No. B. N. Blount #33971 Well No. 1 Elev. 2015'DF

Lease Description NW/4 of Section 35-24S-15W
Stafford County, Kansas

Location made February 14, 19 47 by Stafford County Engineer

330 feet from North line 330 feet from East line } NW/4
330 feet from South line feet from West line } of Sec. 35

Work com'd Feb. 19, 19 47 Rig comp'd Feb. 21, 19 47 Drlg. com'd Feb. 21, 19 47 Drlg. comp'd Mar. 13 19 47

Rig Contractor Claude Wentworth Company

Drilling Contractor Claude Wentworth Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4411' SLM Cable Tool Drilling from 4411' SLM to 4412'

Commenced Producing March 26, 19 47 { Initial Prod. before shot or acid 2 bbls. oil per hr. Bbls.
Initial Prod. after shot or acid Pmp 8 hrs, 81 bbls. oil, 3 bbls. wtr. Volume ogtgb, 24 hr. GOC pot. of 245 barrels. Bbls.

Dry Gas Well Press Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size 8-5/8"x5½"OD) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Arbuckle Lime (Name) Top 4408' Bottom 4412' TOTAL DEPTH 4412'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
OD 8-5/8"	28#	8V	970				35	972	9	Go R2 B3	G	400	Halliburton
5-1/2"	14#	8R	4405 SLM				122	4435	6	R40 R2 B3	G	150	Halliburton

(8-5/8"OD casing set 6' in cellar and 5½" casgd to derrick floor)

Used 1 - 5½"OD Baker Combination Cement Guide & Float Shoe

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used Size Shot	3/27/47 Gals. 2000 Qts.	3/28/47 Gals. 500 Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft. 4405 4411	Ft. and Ft. 4405 4411	Ft. and Ft.	Ft. and Ft.
Size of Shell	Jetted			
Put in by (Co.)	Halliburton	Dowell Inc.		
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	None	None		

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Anhydrite	961'						
Lansing Lime	3758'				4405	4409	Slight porosity & sat.
Viola Lime	4209'				4409	4411	Mod. por. and oil sat.
Simpson Shale	4321'						Show free oil
Simpson Sand	4340'				4411	4412	Fair por. & sat.
Arbuckle Lime	4403' SLM						2 bbls. oil no wtr. per hour

CLEANING OUT RECORDS

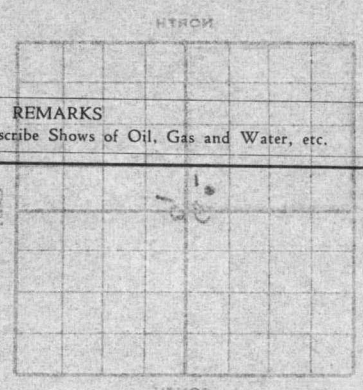
	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS



FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil, clay & sand	0	85	
Sand and clay	85	175	
Blue shale and clay	175	235	
Shale and clay	235	343	
Shale	343	655	
Red bed and gravel	655	770	
Red bed, sand and shale	770	835	
Shale and red bed	835	925	
Anhydrite	925	935	
Red bed and gyp	935	961	
Anhydrite	961	972	TOP ANHYDRITE 961' Set and cemented 8-5/8"OD, 28#, 8V Thd., Range 2, Grade C, (Cond. "C") Seamless Steel casing at 970' with 400 sacks of cement.
Anhydrite	972	985	
Shale and red bed	985	1300	
Shale and shells	1300	1700	
Shale	1700	1825	
Lime	1825	1840	
Lime and shale	1840	3110	
Lime	3110	3145	
Lime and shale	3145	3395	
Lime	3395	3415	
Lime and shale	3415	3535	
Lime	3535	3660	
Lime and shale	3660	3870	TOP LANSING LIME 3758'
Lime	3870	3890	
Lime and shale	3890	4135	
Lime, shale and chert	4135	4210	TOP VIOLA LIME 4209'
Lime and cherty shale	4210	4235	
Lime chert and shale	4235	4270	
Lime and chert	4270	4280	
Lime, chert and shale	4280	4300	
Shale	4300	4303	TOP SIMPSON SHALE 4321'
Lime	4303	4360	TOP SIMPSON SAND 4340'
Shale	4360	4370	
Shale and sand	4370	4398	
Grey sand, chert and sandy shale	4398	4404	TOP ARBUCKLE LIME 4403' SLM
Grey finely crystalline and coarsely crystalline dolomite	4404	4406	No saturation, slight porosity
Grey and brown coarsely crystalline dolomite	4406	4410	Slight porosity and saturation
Same	4410	4412	Medium porosity and oil saturation Set and cemented 5½"OD, 14#, 8rd. thd., Grade E-40, Range 2, Seamless Steel casing at 4405' SLM with 150 sacks of cement. Finished cementing at 3:15 PM 3/14/47 and while shut down waiting for cement to set, moved out rotary tools. On March 24, moved in and rigged up cable tools and bailed the hole dry, 5½" casing tested OK. On March 26, drilled cement plug and cement job tested OK. Correction: 4412' SLM R.T. equals 4411' SLM D.F.
Drilled 7-7/8" hole to 4411' SLM			
SLM Correction	4412	4411	
			Show of free oil on cleaning out to bottom.
Brown and grey coarsely crystalline dolomite	4411	4412	Fair porosity and saturation. Bailed and tested 3 hours, 2 bbls. of oil and no water per hour. Swabbed through 5½" casing 6 hours, 18 bbls. of oil and no water.
TOTAL DEPTH		4412'	

On March 27, ran 2" tubing with Halliburton jet gun and jetted formation from 4405' to 4411' with 2000 gallons of Halliburton acid as follows:

ACID TREATMENT NO. 1 - Between 4405' and 4411'

Treatment put in 3/27/47 by Halliburton using 2000 gallons of 7½% acid

TIME	CP	TP	REMARKS
4:00 PM			Dropped Gun
4:05 PM			Start acid
4:10 PM	1000#		Hit pressure
4:37 PM	1100#		2000 gallons of acid in formation

After acid treatment pulled tubing and jet gun and swabbed through 5½" casing 4 hours, 80 bbls. of cut oil and acid water. Bailed and tested 4 hours, 2½ bbls. of oil and no water per hour. On March 28, treated with 500 gallons of Dowell "XXF-18" acid through 5½" casing as follows:

ACID TREATMENT NO. 2 - Between 4405' and 4411'

Treatment put in 3/28/47 by Dowell Inc., using 500 barrels of "XXP-18" acid and 107 bbls. of oil to fill hole and to flush.

TIME		SP	TP	REMARKS
7:20	PM			Start acid in hole
7:26	PM			500 gallons of acid in hole
7:30	PM			Start oil to fill hole
8:15	PM	200#		Hole filled with 94 barrels of oil
8:20	PM	400#		Start pump oil to displace
8:25	PM	500#		2 barrels of oil in hole to flush
8:35	PM	475#		4 barrels of oil in hole
8:55	PM	500#		12 barrels of oilin hole
8:58	PM	500#		13 barrels of oil in holeto flush & complete treatment

After treatment swabbed through 5½" casing 2 hours, 107 bbls. of oil and no water, and swabbed down 3500' from top. Swabbed 3 hours, 52 bbls. of oil and 10 bbls. of acid water and swabbed to bottom. Tested fill up; 1500' OIH in 4 hours, bailed hole clean to bottom and ran 2" tubing and rods. The well was shut down from March 30 to April 21, 1947, while pumping equipment and tank battery were being installed.

Finished tank battery and completed installation of regular pumping equipment on April 21, and on this date POB 8 hours on S.O.O. physical potential test, 81 barrels of oil and 3 barrels of water to establish 24 hour State Corporation Commission potential of 243 barrels. This potential allows 112 barrels per day.

SLOPE TEST DATA

DEPTH	ANGLE OF DEVIATION
2500'-1000'	0 Degrees
1250'	1 "
1500'	0 "
1750'	3/4 "
2000'	0 "
2500'	1/2 "
2750'	2 "
3000'	1 "
3500'	1¼ "
3750'	2 "
4000'	2 "
4250'	1 "

TEST SIMPSON SAND, MISSISSIPPI LIME, AND LANSING LIME

Date Commenced: May 26, 1956
Date Completed: June 27, 1956

Plugged back from 4412' to 0', P & A June 27, 1956

Production Before: 2 barrels of oil and 76 barrels of water

Pulled Out: 106 jts. (3323') of 5½"OD, 8R, H-2, H-40 R.S. casing (C cond.)

- - - - -

Moved in and rigged up cable tools of W. L. Copeland Drilling Company on May 26, 1956. Pulled 2" tubing and rods. Bailed and cleaned up hole and ran Lane-Wells Gamma Ray Survey. Ran 2" tubing and set Halliburton DM retainer at 4393' and cemented off open hole from 4405' to 4412' with 150 sacks of common cement, TP-4000#. Pulled 2" tubing and swabbed hole dry, then shut down for cement to set.

Drilled cement retainer and cement plug to 4406'. Perforated 5½" casing from 4401' to 4405' with 24 holes by Lane-Wells, no shows. Treated through 5½" casing with 500 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 4 - Between 4401' and 4405'

Treatment put in 5/31/56 by Halliburton, using 500 gallons of acid and 116 barrels of oil.

TIME	CP	TP	REMARKS
11:30 am			Start acid
11:37 am			Start flush
11:58 am	500#		Acid on bottom
3:46 pm	1800#		Acid clear
3:47 pm	1500#		Treatment completed

Swabbed through 5½" casing 3 hours, 107 barrels of oil used in treating; then bailed off bottom 8 hours, 5 gallons of oil per hour, used in treating, with trace of acid water. On June 1, bailed 4 hours through 5½" casing, 3 gallons of oil per hour, used in treating, and 1½ gallons of water. Ran 2" tubing and set Lane-Wells packer at 4370'. Ran Halliburton Hydrafrac as follows:

HYDRAFRAC TREATMENT NO. 1 - Between 4401' and 4405'

Used 1500 gallons of Gel agent
2000# of sand
168 barrels of regular crude oil to fill and flush
Maximum TP-3900#, minimum TP-3000#
Time 26 minutes

Swabbed through 5½" casing 3 hours to bottom, 98 barrels of oil used in treating. Then swabbed off bottom 11 hours, 8 barrels of oil used in treating and 8 barrels of formation water.

Set Lane-Wells bridging plug at 4380', then plugged back with 1 sack of Cal-Seal from 4380' to 4369'. Perforated 5½" casing from 4338' to 4358' with 120 holes by Lane-Wells, no shows. Treated through 5½" casing with 500 gallons of Halliburton MCA acid as follows:

ACID TREATMENT NO. 5 - Between 4338' and 4358'

Treatment put in 6/4/56 by Halliburton, using 500 gallons of acid and 110 barrels of oil.

TIME	CP	TP	REMARKS
5:34 pm			Start acid
5:38 pm			Start flush
5:57 pm	1250#		Acid on bottom
6:05 pm	1000#		500 gallons of acid in
6:08 pm	900#		Finished flush

Swabbed through 5½" casing 2 hours to bottom, 110 barrels of oil used in treating and 3 barrels of acid water; then swabbed off bottom 4 hours, 2½ barrels of acid water with scum of oil. Bailed off bottom 4 hours, 26 gallons of water with scum of oil per hour. Treated with Halliburton Sand-Oil-Frac through 5½" casing as follows:

SAND-OIL-FRAC TREATMENT NO. 1 - Between 4338' and 4358'

Used 7000# of sand
6000 gallons of heavy oil
130 barrels of lease oil to fill and flush
Maximum CP-1950#, minimum CP-1500#
Time 10 minutes

Swabbed through 5½" casing 2 hours to bottom, 108 barrels of oil used in treating. Swabbed off bottom 4 hours, 39 barrels of oil used in treating. On June 6, swabbed through 5½" casing off bottom 20 hours, 17 barrels of oil used in treating and 25 barrels of formation water.

Set Lane-Wells bridging plug at 4310' and plugged back with 1 sack of Cal-Seal from 4310' to 4301'. Perforated 5½" casing from 4175' to 4184' with 53 holes, and from 4186' to 4192' with 36 holes by Lane-Wells. Treated through 5½" casing with 500 gallons of Halliburton HCA acid as follows:

ACID TREATMENT NO. 6 - Between 4175' and 4192'

Treatment put in 6/7/56 by Halliburton, using 500 gallons of acid and 116 barrels of oil.

TIME	CP	TP	REMARKS
5:00 pm			Start oil
5:22 pm			Start acid
5:28 pm			Start flush
5:54 pm	1300		Acid on bottom
6:13 pm	800		Acid clear
6:17 pm	900		Treatment completed

Swabbed through 5½" casing 2 hours, 113 barrels of oil used in treating. Then swabbed off bottom 3 hours, 4 barrels of oil used in treating. Bailed and tested 4 hours, 1 barrel of oil used in treating and 40 gallons of water.

Set Lane-Wells bridging plug at 3964', then plugged back with 1 sack of Cal-Seal from 3964' to 3958'. Perforated 5½" casing from 3916' to 3920' with 24 holes by Lane-Wells, and from 3923' to 3930' with 42 holes by Lane-Wells. Treated through 5½" casing with 500 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 7 - Between 3916' and 3930'

Treatment put in 6/8/56 by Halliburton, using 500 gallons of acid and 100 barrels of oil.

TIME	CP	TP	REMARKS
3:44 pm			Start acid
3:50 pm			Start flush
4:10 pm	800		Acid on bottom
4:20 pm	1100		210 gallons of acid in
4:36 pm	1100		500 gallons of acid in
4:44 pm	1150		Finished flush

Swabbed through 5½" casing to bottom 2 hours, 100 barrels of oil used in treating; then swabbed and bailed 11 hours, 1/2 barrel of oil used in treating and 2 barrels of acid water.

Since no commercial production was encountered in testing all probable productive zones, regular authority was granted to plug and abandon the well.

On June 22, 1956, moved in tools of West Supply and plugged the well as follows:

Sand	3958' to 3900'
5 sacks of cement	3900' to 3865'

Pulled 106 joints (3323') of 5½"OD, 8R thd., 14#, R-2, H-40, S.S. casing (C cond.)

Mud	3865' to 270'
Rock bridge	270'
20 sacks of cement	270' to 210'
Mud	210' to 30'
10 sacks of cement	30' to 6'
Surface soil	6' to 0'

Plugged and abandoned June 27, 1956.

PLUGGING
FILE SEC. T. R.
BOOK PAGE LINE

PLUGGING
FILE SEC. 35 T. 24 R. 15W
BOOK PAGE 10 LINE 28

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company. SKELLY OIL CO.
Farm. B. N. Blount No. 1

SEC. 35 T. 24 R. 15 W
SEc NW
330' fEL & 330' fSL of NW¼

Total Depth. 4412'
Comm. 2-21-47 Comp. 3-13-47
Shot or Treated.
Contractor. Claude Wentworth Co.
Issued. 7-26-47

County. Stafford
KANSAS

Elevation.

CASING:
8 5/8" 970' Cem. w/400 sx.
5½" - 4405 SLM Cen. w/150 sx.

Production. Pot. 243 BO.

Figures Indicate Bottom of Formations.

surface soil, clay & sand	0-85
sand & clay	175
shale blue & clay	235
shale & clay	343
shale	655
red bed & gravel	770
red bed, sand & shale	835
shale & red bed	925
anhydrite	935
red bed & gyp	961
anhydrite	972
anhydrite	985
shale & red bed	1300
shale & shells	1700
shale	1825
lime	1840
lime & shale	3110
lime	3145
lime & shale	3395
lime	3415
lime & shale	3535
lime	3660
lime & shale	3870
lime	3890
lime & shale	4135
lime, shale & chert	4210
lime & cherty shale	4235
lime cherty & shale	4270
lime & chert	4280
lime, chert & shale	4300
shale	4303
lime	4360
shale	4370
shale & sand	4398
sand gy, chert & sdy shale	4404
xlyn finely gy & coarsely xlyn dolomite, no sat. sli. por.	4406
dolomite gy & brwn coarsely xlyn, sli. por. & sat. med por. & oil sat. SLM Corr. 4412=4411' show of free oil on cleaned out to btm.	4412
dolomite brwn & gy coarsely, xlyn, fair por. & sat., bailed & tested 3 hrs., 2 BO & no wtr per Hr.	4412
Total Depth	4412

Tops:

Anhydrite	961
Lansing Lime	3758
Viola Lime	4209
Simpson Shale	4321
Simpson Sand	4340
Arbuckle lime	4403 SLM

Acidized 3-27-47 w/2000 gals. acid 4405-11'
Acidized 3-28-47 w/500 gals. acid 4405-11'.

SIA

PLUGGING
FILE SEC 35 T 24 R 15W
BOOK PAGE 70 LINE 38