15-185-01384-000n STATE OF KANSAS - STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Com 211 No. Broadway Wichita, Kansas WELL PLUGGING RECORD 15W XXXX XX WICK County. Sec. 35 Stafford Twp. ASS. SE NE (\mathbf{W}) Location as "NE/CNWXSWX" or footage from lines. NORTH D. R. Lauck Oil Company, Inc. Lease Owner_ <u>Giles</u> Lease Name. Well No. 301 S. Broadway, <u>Wichita, Kansas</u> Office Address Dry Hole Character of Well (completed as Oil, Gas or Dry Hole) ₁₉62 <u>January</u> Date well completed. 1962<u>January</u> Application for plugging filed $_{19}62$ 5, <u>January</u> Application for plugging approved. 19<u>62</u> <u>January</u> Plugging commenced January ₁₉62 5, Plugging completed. <u>Dry Hole</u> Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced?_ Yes W. L. Lockemp Name of Conservation Agent who supervised plugging of this well_ Total Depth of Well 4497 _ Depth to top___ Producing formation_ __ Bottom_ Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM PULLED DUT 8-5/8" 01 224 None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. feet for each plug set. 4497-212 Mud 212-208! Plug 208!-35! Cement & Mud, 20 sacks 35- 31 Plug 6' Cement (Bottom of Cellar) CONSERVATION W 40 (If additional description is necessary, use BACK of this sheet) Cementing Co. **Globe** Name of Plugging Contractor Great Bend, Kansas Address. <u>KANSAS</u> SEDGWICK , COUNTY OF.

(Signature)

8th

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

day of

301

February

(employee of owner) or (owner or operator) of the above-described

Broadway, Wdchita,

Bod .

Notary Public.

John H. Knightley

SUBSCRIBED AND SWORN TO before me this_

My commission expires March 12, 1963

above-described well as filed and that the same are true and correct. So help/me Code

Giles #1

SE SE NE Sec. 35-2000 Stafford County, Kansas

Commenced: December 21, 1961 January 5, 1962 Completed:

Casing Record: 224' 8-5/8" Cemented w/170 sacks cement, 4 sacks Calcium Chloride.

Elevation: GL 2007; DF 2010; KB 2012.

Drillers Log		Tops	
Clay	25		Schlumberger
Sand	157	Heebner	3596-1584
Sha1e	270	Toronto	3616-1604
Red Bed	425	Douglas	3634-1622
Sand	475	Brown Lime	3748-1736
Red Bed	947	Lansing - Kansas City	3757-1745
Anhydrite	975	Base Kansas City	4045-2033
Red Bed	117 0	Conglomerate	4151-2139
Red Bed, Shale & Shel		Mississippian	4158-2146
Shale & Shells	1820	Kinderhook	4193-2181
Anhydrite	1950	Kinderhook-Viola	4233-2222
Lime & Shale	2595	True Viola	4275-2263
Shale & Lime	2760	Simpson Shale	4 352 - 2340
Shale & Shells	2930	Simpson Sand	4368-2356
Sha1e	3035	Arbuck1e	4429-2417
Lime & Shale	3220	Rotary Total Depth	4492-2480
Broken Lime	3370	Driller Total Depth	4497-2485
Lime	3515		•
Sha1e	3606	DST #1 (H) 4162-4170	, open 1 hr. w/strong
Lime	3690	blow, gas to	surface in 2 minutes
Shale	3751		measure. Recovered
Lime	4065	30' gas-cut m	
Lime & Sha1e	4110	ISIP 1405#	
Lime	4155	FSIP 1365#	
Mississippian	4160	FP 10-20	#
Shale & Chert =	4170		,
Mississippi Chert	4197	DST #2 (N) 4170-4205,	open 1 hr. w/strong
Kinderhook	4205		surface in 6 minutes
Shale	4225		measure. Recovered
Shale, Lime & Chert	4285	180' thin gas	-cut mud.
Viola Chert	4320	ISIP 1399#	20 min.
Chert & Lime	4355	FSIP 1409#	
Shale, Chert & Sand	4405	FP 85-85	#
Simpson	4433		late re-
Arbuckle	4497 RTD	STA	RECORPORATION COMMISSION
		70.4	

D&A

FEB 9 1962

CONSERVATION DIVISION. Wichita, Kancas.