

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford County. Sec. 26 Twp. 24 Rge. (E) 15 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SW SW

Lease Owner Kewanee Oil Company

Lease Name Blount Well No. 1

Office Address Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 10-2 19 53

Application for plugging filed 10-3 19 53

Application for plugging approved Verbal approval on 10-1- 19 53

Plugging commenced 10-2 19 53

Plugging completed 10-2 19 53

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 4510 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	316	10-3/4"	315	0
Kansas City	Dry	3771	4052			
Miss. Lime	Dry	4127				
Viola	Dry	4229				
Simpson Sand	Dry	4407				
Arbuckle	Dry	4483	4510			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with 10# mud from 4510 to 300'
Set Halliburton cement plug at 300'
1/4 sack wet hulls on top of plug
Dumped 20 sacks cement from 300' to 262'
Filled with 10# mud from 262' to 40'
Set Halliburton cementing plug at 40'
1/4 sack wet hulls on top of plug.
Dumped 15 sacks cement from 40' to surface

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Co.

Address 1005 Central Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

I. G. Doughty (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) I. G. Doughty

Box 360, Hoisington, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6th day of October 19 53

My commission expires 11-3-55 Notary Public.

Rec'd

10-7-53 23-8390-s 6-51-20M
10-7-53

PLUGGING
FILED SEC 26 T 24 R 15 W
BOOK PAGE 133 LINE 31

KENAWASE OIL COMPANY

Well Record: Blount #1

Elevation: 2016' C.M.

Location: 330' from South line and 990' from West line of SW/4 Section 26,
T-24-S, R-15-W, Stafford County, Kansas.

Drilling Commenced: Sept. 12, 1953

Completed: 10-2-53

TOTAL DEPTH: 4510' C.M.

Treating Record: Well was not treated.

Initial Production: Dry

Sample Tops - C.M. Measurement

Heabner shale	3611 (-1595)
Brown Lime	3756 (-1740)
Lansing - Kansas City Lime	3771 (-1755)
Base Kansas City Lime	4052 (-2036)
Mississippi Lime	4127 (-2111)
Pre-Mississippian Conglomerate	4160 (-2144)
Viola Lime	4229 (-2213)
Simpson Shale	4394 (-2378)
Arbuckle dolomite	4483 (-2467)

Schlumberger Tops - C.M. Measurement

Heabner shale	3611 (-1595)
Brown Lime	3756 (-1740)
Lansing - Kansas City Lime	3771 (-1755)
Base Kansas City Lime	4052 (-2036)
Mississippi Lime	4127 (-2111)
Viola Lime	4229 (-2213)
Simpson Shale	4394 (-2378)
Simpson Sand	4407 (-2391)
Arbuckle dolomite	4483 (-2467)

Casing Record

10-3/4" O.D. casing set at 314.92' C.M. and cemented with 175 sacks 2% gel.

Formation Record

0 Surface	4104 Lime
130 Surface clay & sand	4130 Lime & shale
316 Shale	4160 Lime & chert
5130 Red bed	4185 Cherty lime
965 Red bed & sand	4274 Lime, shale & chert
1030 Anhydrite	4295 Shale, lime & sand
1540 Shale & shells	4325 Shale, chert & lime
1680 Salt & shale	4420 Lime & chert
1830 Shale & shells	4455 Lime
3789 Lime & shale	4505 Shale & lime
4054 Lime	4510 Lime
4090 Lime & shale	4510 Total Depth

Slope Tests

<u>Depth</u>	<u>Deviation</u>
300'	3/4°
750'	3/4°
1000'	1/2°
1250'	1/2°
1500'	3/4°
1750'	1/4°
2000'	1/2°
2500'	1°
2750'	7/8°
3000'	1/2°
3250'	1/2°
3500'	1/4°
4000'	3/4°

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RECORDED
INDEXED
OCT 10 1953