

FOR KCC USE:

P.O. Oswo

FORM C-1 7/91

EFFECTIVE DATE: 12-27-92

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date December 14 92
month day year

Spot SW SW SE Sec 26 Twp 22 S, Rg 9 XX East West

OPERATOR: License # 30128
Name: KENNETH S. WHITE
Address: 200 E. First, Suite 210
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kenneth S. White
Phone: (316) 263-4007

330 feet from South / North Line of Section
2310 feet from East / West Line of Section
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #:
Name: Unknown *Advise on ACO-1*

County: Reno
Lease Name: Schweizer Well #: 1
Field Name: wildcat

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes XX no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator: Raymond Oil Co., Inc.
Well Name: #1 Abbott "A"
Comp. Date: 9/8/64 ... Old Total Depth 3952

Ground Surface Elevation: 1713 Est. feet MSL
Water well within one-quarter mile: XX yes ... no
Public water supply well within one mile: ... yes XX no
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 215'

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe to be set: 246'
Length of Conductor pipe required: 0'

Projected Total Depth: 3950'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

... well ... farm pond ... other
DWR Permit #: unknown at this time

Will Cores Be Taken? ... yes XX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/8/92 Signature of Operator or Agent: Kenneth S. White Title: Operator

FOR KCC USE:
API # 15- 155-01 015-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 246 feet per Alt. DX
Approved by: DW 12-22-92
This authorization expires: 6-22-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

12-8-92
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
DEC 08 1992

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

25 22 0900

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Kenneth S. White
 LEASE Schweizer
 WELL NUMBER 1
 FIELD wildcat

LOCATION OF WELL: COUNTY Reno
330 feet from south/north line of section
2310 feet from east/west line of section
 SECTION 26 TWP 22 S RG 9 W

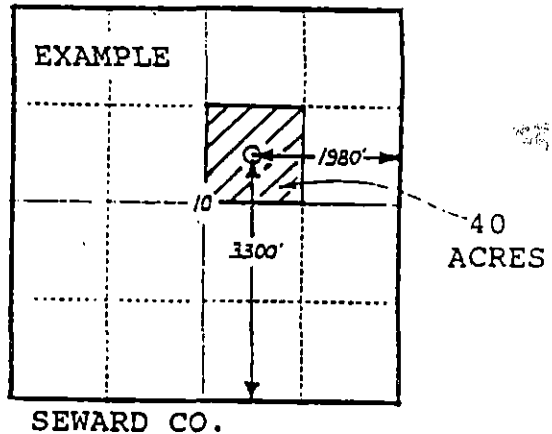
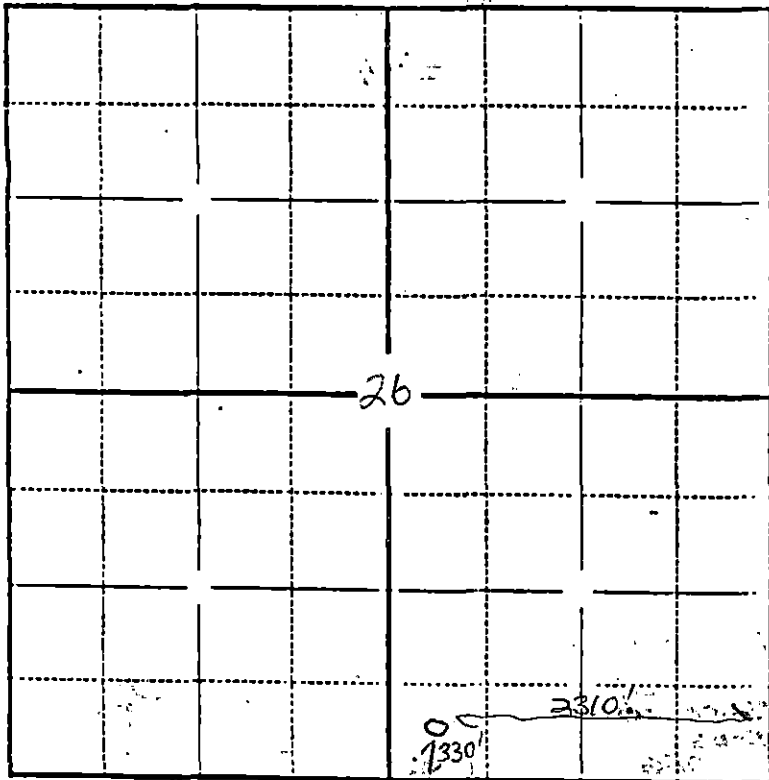
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.