

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 15 Twp. 24 Rge. 15 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE SE NW

Lease Owner Globe Exploration, Inc.
Lease Name Evans. Well No. #1

Office Address Box 12, Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

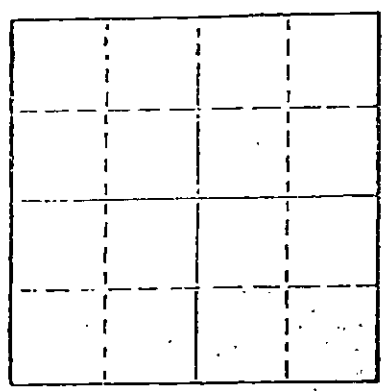
Date Well completed July 31 1982
Application for plugging filed July 31 1982
Application for plugging approved July 31 1982
Plugging commenced July 31 1982
Plugging completed July 31 1982

Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz - Stafford
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4224'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	296'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

900' 60sx
300' 40sx
40' 10sx

rathole 10sx; water well 5sx

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

STATE OF Kansas COUNTY OF Barton, ss.
Gib Overbey (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gib Overbey
P.O. Drawer 1609, Great Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of August, 19 82

Nancy Achatz Notary Public.

My commission expires May 26, 1986
NOTARY PUBLIC - State of Kansas
NANCY ACHATZ
My Appt. Exp. _____

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STATE CORPORATION COMMISSION
8-5-82
AUG 05 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	303	Heebner	3545
Shale	303	1175	Toronto	3571
Shale, Lime	1175	3155	Douglas	3589
Lime, Shale	3155	3545	Brown Lime	3686
Shale	3545	3549	Lansing	3696
Shale, Lime	3549	3571	Base K.C.	3955
Lime	3571	3589	Conglomerate	4056
Shale	3589	3686	Viola	4086
Lime, Shale	3686	3696	Simpson Shale	4146
Lime	3696	3955	Simpson Sand	4162
Lime, Shale	3955	4056	Arbuckle	4220
Lime, Shale, Sand, Chert	4056	4086	RTD	4224
Lime	4086	4146		
Shale	4146	4162		
Sand	4162	4220		
Dolomite	4220	4224		
RTD		4224		
DST #1 4138-4184 time o.b. 30-45-30-45 rec. 65' mud				

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Report of all strings set— surface, intermediate, production, etc. . CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	20#	303'	60=40 poz	225	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations