

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  
 Deliverability

(See Instructions on Reverse Side)

Test Date: 9/10/2015

API No. 15  
15-025-21215 - 0000

*24 Hr. Shut In Test*

Company American Warrior Inc.		Lease Barth		Well Number #3	
County Clark	Location W2-NW-NW-NE	Section 10	TWP 35	RNG (E/W) 22W	Acres Attributed
Field Clark Creek		Reservoir Kearny		Gas Gathering Connection Duke	
Completion Date 10/16/00		Plug Back Total Depth 5858'		Packer Set at NA	
Casing Size 51/2	Weight 17#	Internal Diameter 4.767	Set at 5880'	Perforations 5674'	To 5690'
Tubing Size 2.375	Weight 4.70	Internal Diameter 1.995	Set at 5678'	Perforations	To
Type Completion (Describe) oil and gas		Type Fluid Production Oil		Pump Unit or Traveling Plunger? Yes / No Pumping unit	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in <u>9/10</u> 20 <u>15</u> at <u>11:30AM</u> (AM) (PM) Taken <u>9/11</u> 20 <u>15</u> at <u>12:30PM</u> (AM) (PM)					
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in: 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration of Shut-in (Hours)	Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						34					
Flow						11					

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 CONSERVATION DIVISION  
 WICHITA, KS  
**DEC 28 2015**

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>s</sub>	Flowing Temperature Factor F <sub>tl</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$  \_\_\_\_\_ :  $(P_w)^2 =$  \_\_\_\_\_ :  $P_d =$  \_\_\_\_\_ %  $(P_c - 14.4) + 14.4 =$  \_\_\_\_\_ :  $(P_a)^2 = 0.207$   
 $(P_o)^2 =$  \_\_\_\_\_

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcf @ 14.65 psia Deliverability Mcf @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 13 day of NOVEMBER, 20 15.

Witness (if any) KCC WICHITA  
 For Commission JAN 19 2016  
 For Company Shelley Case  
 Checked by Kim Brown

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Warrior Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Barth #3 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/13/2015

Signature:   
Title: WELL OPERATIONS ASSISTANT

KCC WICHITA  
JAN 19 2016  
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**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.