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DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission  
Conservation Division  
211 North Broadway  
Wichita, Kansas

FILE NO. 53-2

LOCATION C 2/4 NW-NE

SEC. 15 TWP. 24 RGE 12W

Dry Hole \_\_\_\_\_ Abandoned Oil Well ✓ Abandoned Gas Well \_\_\_\_\_

I have this date completed supervision of plugging of:

Well No. 6 Lease Crawford

Operator Stanolind Oil & Gas Co. Address Box 7 Ellinwood Kansas

Field \_\_\_\_\_ County Stafford

Total Depth 3827 Feet.

Plugging Contractor R & D Casing Pulling Co.

Plugging Contractor's License No. 730

Address Box 569 Ellinwood Kansas

(Describe Briefly the manner in which the well was plugged)

*Surf. Pipe 8 5/8 @ 269 c.w.c.  
5 1/2' at 3815 w.c. 100 sq. cent. sand to 3805 and  
3 sq. cent. Pull Pipe & Plugged with 15-  
sq. mud and 100 sq. cent. and 3% c.c.  
Pumped through plug container with  
Blake Pump truck to base of cellar  
at 1:30 P.m.*

*R.M. Brundage*  
District Conservation Agent

Date. June 7, 1956

PLUGGING  
FILE SEC. 15 T. 24 R. 12W  
BOOK PAGE 53 LINE 2

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 8 1956  
CONSERVATION DIVISION  
Wichita, Kansas

640 Acres

WELL RECORD

N R12W

160			160	
		(15)		
160			160	

T  
24  
S

Locate Well Correctly

COUNTY Stafford, SEC. 15, TWP. 24S, RGE. 12W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME C. Crawford WELL NO. 6  
 DRILLING STARTED 10/11 19 41, DRILLING FINISHED 10/30 19 41  
 WELL LOCATED  $\frac{1}{4}$   $\frac{1}{4}$  NE  $\frac{1}{4}$  1920 ft. North of South  
 Line and 990' ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1878 GROUND 1875  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Viola</u>	<u>3815</u>	<u>3827</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8-5/8"OD</u>	<u>28</u>	<u>8-V</u>	<u>Used</u>	<u>263</u>	<u>5</u>	<u>(Thds off)</u>		<u>Landed</u>	<u>268'</u>	<u>11"</u>	
<u>5-1/2"OD</u>	<u>14</u>	<u>8-Rd</u>	<u>Nat'l</u>	<u>3810'</u>	<u>9</u>	<u>(Thds off)</u>		<u>Landed</u>	<u>3814'</u>	<u>9"</u>	

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8-5/8"OD</u>	<u>266</u>	<u>0</u>	<u>100</u>	<u>Dewey</u>	<u>Fiber</u>	<u>HONCO</u>			
<u>5-1/2"OD</u>	<u>3844</u>	<u>0</u>	<u>100</u>	<u>Ashgrove Reg.</u>		<u>HONCO</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

<b>PLUGGING</b>
FILE SEC. <u>15</u> T. <u>24</u> R. <u>12W</u>
BOOK PAGE <u>53</u> LINE <u>2</u>

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3827 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to

Type Rig 94' Steel

**Swabbed thru casing averaged 20 BPGH off bottom for 3 hrs, no water**

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

**After acid, flow test 1st hr. 50 bbls. oil, 2nd hr. 52 oil, no water**

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

**2-Stable rate 4874 draw down poten. 6442 bbls. oil, no water, per day -- 474 bbls oil - 1st hrs.**

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

RESERVATION DIVISION

Lab Snyder Asst Fld Sup't. Name and Title

Subscribed and sworn to before me this the 17th day of November, 19 41

My commission expires September 14, 1942

[Signature] Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	6'	<u>Lime, Broken</u>	3270	3320
Surface clay	6	30	7/5, 9/5, 7/5, 6/5, 6/5,		
Sand	30	130	4/5, 6/5, 6/5, 5/5, 6/5.		
Shells	130	155	<u>Shale and Lime</u>	3320	3488
Red bed, shells	155	285	6/5, 4/5, 4/5, 4/5, 3/5, 3/5,		
Red bed	285	585	3/5, 4/5, 6/5, 5/5, 5/5,		
Red bed, shale	585	663	6/5, 5/5, 5/5, 5/5, 5/5,		
Lime	663	690	5/5, 6/5, 5/5, 6/5, 6/5,		
Shale, sand	690	960	6/5, 6/5, 6/5, 6/5, 7/5,		
Shale	960	1080	6/5, 6/5, 6/5, 6/5, 4/5, 6/5,		
Shale, red bed	1080	1120	5/5, 7/3.		
Shale and shells	1120	1175	<u>Lime</u>	3488	3524
Salt	1175	1229	7/2, 5/5, 7/5, 7/5, 13/5,		
Salt and shale	1229	1400	14/5, 15/5, 10/4.		
Shale	1400	1520	<u>Lime and shale</u>	3524	3574
Shale, lime	1520	1598	10/1, 5/5, 6/5, 5/5, 4/5,		
Lime	1598	1717	3/5, 7/5, 7/5, 6/5, 10/5,		
Lime, broken	1717	1780	12/4.		
Lime	1780	1900	<u>Chert and Lime</u>	3574	3595
Lime, broken	1900	1920	12/1, 19/5, 12/5, 8/5,		
Shale	1920	2030	12/5.		
Lime	2030	2110	<u>Lime</u>	3595	3727
Lime and shale	2110	2138	10/5, 9/5, 8/5, 7/5, 7/5,		
Lime, broken	2138	2191	6/5, 3/5, 5/5, 7/5, 9/5,		
Lime and shale	2191	2281	8/5, 7/5, 4/5, 4/5, 6/5,		
Shale, lime, shells	2281	2335	7/5, 6/5, 6/5, 6/5, 7/5,		
Shale	2335	2355	6/5, 7/5, 11/5, 11/5, 7/5,		
Lime, broken	2355	2400	7/5, 6/2.		
Shale	2400	2416	<u>Lime, Broken</u>	3727	3761
Shale, lime	2416	2512	6/3, 8/5, 10/5, 11/5, 13/5,		
Shale	2512	2885	16/5, 14/5, 19/1.		
Shale and lime	2885	2928	<u>Lime, Shale</u>	3761	3776
Shale	2928	3020	19/4, 9/5, 9/5, 12/1.		
Shale and lime	3020	3099	<u>Shale and lime shells</u>	3776	3806
Lime, broken	3099	3153	12/4, 12/5 --- 15, 16, 13,		
Lime and shale	3153	3270	12, 17, 12, 12, 11, 12,		
Lime, broken	3270	3320	11, 13, 12, 10, 13, 14,		
Shale and lime	3320	3468	12, 12, 12, 12, 12, 11.		
Lime	3468	3524	<u>Shale and lime</u>	3806	3815
Lime and shale	3524	3574	8, 8, 10, 14, 10, 11, 11,		
Chert and lime	3574	3595	11, 11.		
Lime	3595	3727	<u>Lime - M.X. black and grey</u>	3815	3819
Lime, broken	3727	3761	limy Dolomite -- F. Por. &		
Lime, shale	3761	3776	Sat.		
Shale and lime shells	3776	3806	11, 10, 12, 11.		
Shale and lime	3806	3815	<u>Top Viola Lime</u>	3815	
Lime	3815	3827			
<u>Total depth</u>		3827			
<u>Lime, broken</u>	3100	3153			
5/5, 5/5, 4/5, 6/5, 4/5,					
3/5, 6/5, 6/5, 5/5, 6/5,					
5/3.					
<u>Lime and shale</u>	3153	3270			
5/2, 5/5, 6/5, 5/5, 4/5,					
7/5, 6/5, 7/5, 7/5, 4/5, 5/5,					
5/5, 5/5, 4/5, 6/5, 10/5,					
10/5, 5/5, 8/5, 7/5, 4/5,					
5/5, 9/5, 10/5.					

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
<p><u>Core No. 1 - 7' Rec.</u> 3819-21' M.X. black Dolo. w/thin stks. green waxy shale - F. Por. &amp; G.S.O. 3821-27' C.X. grey &amp; pink lime, F. spotted Sat. &amp; Por. -- shaly along fracture planes.</p> <p><u>Total Depth</u></p> <p>Permanent Bench Mark: (Top clamps to floor 4'6")</p> <p>Rigged up cable tools and cleaned out to bottom -- swab test thru casing averaged 20 BPH, no water for 3 hours, off bottom.</p> <p>Acidized w/1000 gal. XF-10 Took acid in 23 minutes. Max. tub. press. 600-350# Max. csg. press. 1000-400#</p> <p>Re-acidized w/2000 gals. Dowell X - Max. press. 100#. Took acid in 30 minutes. Flow test thru 1" choke: 1st hr. 50 bbls. oil, no water. 2nd hr. 52 do</p> <p>Two stable rate BHPB drawdown potential 6,442 bbls. oil, no water, per day -- 2 1/2" tubing 5 1/2" casing - flowed 474 bbls oil in 13 1/2 hrs.</p> <p>Date of first work Date drilling started Date drilling completed Date well completed Date official potential effective</p>	3819	3827			
		3827			
		10/1/41			
		10/11/41			
		10/30/41			
		11/8/41			
		11/8/41			

PLUGGING  
FILE SEC 15 T 24 R 12 W  
BOOK PAGE 53 LINE 2

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 13 1955  
CONSERVATION DIVISION  
Wichita, Kansas

640 Acres  
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160				160	
160				160	

Locate Well Correctly

COUNTY \_\_\_\_\_, SEC. \_\_\_\_\_, TWP. \_\_\_\_\_, RGE. \_\_\_\_\_  
 COMPANY OPERATING \_\_\_\_\_  
 OFFICE ADDRESS \_\_\_\_\_  
 FARM NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 DRILLING STARTED \_\_\_\_\_ 19\_\_\_\_, DRILLING FINISHED \_\_\_\_\_ 19\_\_\_\_  
 WELL LOCATED \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ ft. North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

\_\_\_\_\_  
Name and Title

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

My commission expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public.