STATE OF KANSAS STATE CORPORATION COMMISSION

Give Al Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building	s+.	afford	a	s 10 m	2 <i>l.</i> 2	12 (E) W _• (W)
Wichita, Kansas NORTH						U. of SE Cor.
1 ,	Lease Owner					
1 1	Lease Name					
! !	Office Address_	<u>Great Be</u>	nd, Kans	as		
	Character of W	ell (completed a	as Oil, Gas o	r Dry Hole)	Oil Well	
! !	Date well comp				July 31,	
;) ;	Application for				October 2	
	Application for p				October 2	
	Plugging comme				November November	
	Plugging comple			- C		12, 19 54 formation.
; j ;	Reason for aban	donnent or wen	or producin	g rormation	пертелец	TOTHE CTOIL
}	If a producing v	well is abandone	d data of la	et production	Octob	er 13. 19 54
				_		ore plugging was com-
Locate well correctly on above Section Plat	menced? Y				. Ato agone bor	ore present was com-
ame of Conservation Agent who super			A. Rive	5		
roducing formation Arv., Vo.,	Misener & K. 6	epth to top4	005 Botton	4021	Total Depth of	Well 4021 Feet
now depth and thickness of all water,						
OIL CAS OF WATER RECORDS	c					ALOVNO DECOND
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	או דעק	PULLED OUT
				10-3/4"	4021	NONE
				5-1/2"	40061	18331
		_			 -	
			<u> </u>			
				-		
						
		_				
3494-300, mid. 300! to base of c	ellar, 150 sad	cks cement				
<u> </u>						
	/WB - 4 3144	3				
Jame of Plugging Contractor		description is neces		of this sheet)		
	37 South Kansa			<u> </u>		· · · · · · · · · · · · · · · · · · ·
			D	_		
	, COU				* *	
V. M. Conover						of the above-described
vell, being first duly sworn on oath, s					s herein contai	ned and the log of the
bove-described well as filed and that			. / /	/		•
		(Signature)	/.m.(Journ	<u>W</u>	
•			Box 751	., Great Be		5
			1 /-	(Address)	
Subscribed and Sworn to befor	e me this24th	day of_	/	November		<u>54_</u>
•			W	Q. 1	ith	
Mo1- 10			_ / • • •	9. U.M)	Notary Public.
ly commission expires March 12,	<u> 1799 •</u>					
	7	or for				(Rec'H
	en en		-			1 -00

PLUGGING

REC_121_21_N2N

POOK MGE 22_UNE 3

WELL RECORD

cation 330' north & 660' west of a	E Corner	Sec. 10 . T.	24 R. 12-W	
evation 1675 County				
1g. Comm. June 21, 1941				
	•			
1g. Comp. July 14, 1941	Acid	2000 gals. 7-19-41	\$4.54\$M-447\$W74574	
D. 4021 Initial Prod. Phys	sical Fotenti	al: 531 oil, 294 water	, 24 hours.	
CASING HECORD:				
10-3/4" Q 402' cem. 250 sx Lone St	ar	chert & limo	3956	
5-1/2" 0 4006' cem. 150 sx Lehigh		lime	3988	
		shale	4007	
FORMATION RECORD:		limo	4012	
sand 0-160		4012 Rotary T. D. =	4010 S. L. M.	
shale & red bed 280		limo	4019	
red bed 390		sendy lime	4021 T.	
lime shells 402		•	•	
shale & red bed 615	!			
red bed 648				
anhydrite 685				
shale & shells 1185				
salt 1295		Corr. Top Viola	3829	
shale & salt 1400	1	Corr. Top Arbuckle	4005	
ahale 1510		Penetration	16	
shele & shells 1871		Total Depth	4021	
shale & lime 2007		•	•	
lime 2110				
broken lime 2178		450' water in 3 hrs. @	4021.	
lime 2230				
shale & lime 2278		Comented back to 3989	S. L. M. with	
broken lime 2532		9 sacks coment.		
limo 2572		,	•	
shale & lime 2773		July 18, 1941: Perfor	ated by Lane-	
broken lime 2926	}	Wells in Viola as foll		
shale 3025		48 shots 3826-41		
lime 3164	1	,=		
lime & shale 3240		Good show oil @ 7:45 P	. M.	
lime 3379		5 bailers oil @ 10:30		
lime & shale 3441		350' oil in hole @ 8:0		
lima 3512			•••	
lime & shale 3555				
lime & chert 3583	ļ	Syfo: 500! OK		
lime 3780		1000' OK		
shale 3834		2000 OK		
3834 = 3833 S. L. M.	ļ	2500 ° OK		
lime cored (rec. 7') 3843	ľ	3000 + OK		
chert cored (rec. 6") 3846	j			
lime & chort 3877				
chert 3900	}	•		
A STATE OF THE PARTY OF THE PAR		•		
chert PLUGGING 3925				
FALE SEC 10 7 24 12W	1			
EDOK PAGE 72 LINE 43	1			