

STATE OF KANSAS  
STATE CORPORATION COMMISSION

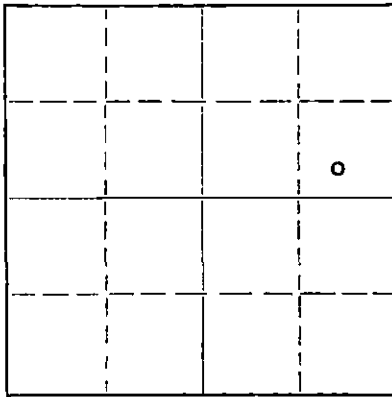
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 15 Twp. 24S Rge. 12 ~~XX~~ (W)

Location as "NE/CNW/SW" or footage from lines C S/2 SE NE  
Lease Owner Pan American Petroleum Corporation  
Lease Name C. Crawford Well No. 1  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 10-7- 1940  
Application for plugging filed 2-28- 1958  
Application for plugging approved 3-3- 1958  
Plugging commenced 4-8- 1958  
Plugging completed 4-17- 1958  
Reason for abandonment of well or producing formation Economically Depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 11-24- 1957  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot  
Producing formation Viola Depth to top 3813 Bottom 3845 Total Depth of Well 3845 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Viola	Oil	3813	3845	8-5/8	240	None
	Depleted			5-1/2	3841	3068

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped Sand 3845 - 3800  
5 Sx Cement 3800 - 3770  
Halliburton Pumped in  
33 Sx Jell Mud Capped  
with 80 Sx Cement 3770 - To base of cellar

RECEIVED  
STATE CORPORATION COMMISSION  
APR 24 1958  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
I, F. H. Butcher (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. H. Butcher

Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of April, 19 58

My commission expires May 3, 1961

Calandra H. Rowley  
Notary Public.

PLUGGING  
FILE SEC 15 T 24 R 12 W  
BOOK PAGE 86 LINE 34

WELL RECORD

640 Acres

B127

N

T  
24  
S

160					160
			No. 1		
		(15)			
160					160

Locate Well Correctly

COUNTY Stafford, SEC. 15, TWP. 24S, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME C. B. Crawford WELL NO. 1  
 DRILLING STARTED 8-14- 19 40, DRILLING FINISHED 9-7- 19 40  
 WELL LOCATED CS/S  $\frac{1}{4}$  SE  $\frac{1}{4}$  NE  $\frac{1}{4}$  330 ft. North of South  
 Line and 1980 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1875 GROUND 1872.11'  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Anhydrite	647				
2 Lansing	3462				
3 Viola	3813	3845			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
8-5/8"		8	Used	237	6	Thds. off		Landed	245'2"	
5-1/2"	14	8	Repub.	3806	10	Thds. off		Landed	3814'5"	

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8-5/8"	240	-	150	Ideal		Halliburton			
5-1/2"	3841	1"	100	Ideal		Halliburton (Top cement behind pipe 3422')			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3837 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3837 feet to 3845 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 84" Steel

PRODUCTION DATA

Flowed out 1500' of load water then produced 84.25 bbls. oil first hr. 67.24 2nd hr.  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Flowing rate potential 22,167 bbls. of oil, no water, per day  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Prod. Foreman  
 Name and Title

Subscribed and sworn to before me this the 8th day of October, 19 40  
September 14, 1942

My commission expires \_\_\_\_\_  
PLUGGING  
 Notary Public.

FILE SEC. 15 T. 24 R. 12 W.  
 BOOK PAGE 86 OF 34

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	9'3"			
Surface Clay	9'3"	30			
Sand and shale & shells	30	110			
Sand & gravel	110	160			
Red shale	160	420			
Red bed and shale	420	647			
Anhydrite	647	670			
Red bed, shale & shells	670	1161			
Shale	1161	1180			
Salt and shale	1180	1360			
Shale & streaks Anhydrite	1360	1421			
Shale, shells & stks. of Anhydrite	1420	1503			
Anhydrite & stks. of soft shale & Anhydrite	1503	1600			
Shale & shells	1600	1623			
Shale & shells	1623	1645			
Lime	1645	1705			
Broken lime	1705	1805			
Broken lime & shale	1805	1893			
Broken lime	1893	2110			
Sticky shale	2110	2126			
Broken lime & shale	2126	2150			
Broken lime	2150	2227			
Broken lime & shale	2227	2320			
Broken lime	2320	2422			
Broken lime & shale	2422	2590			
Sticky shale & stks. of broken lime	2590	2665			
Broken lime	2665	2725			
Lime & stks. of shale	2725	2820			
Shale & shells	2820	2860			
Shale	2860	2880			
Lime	2880	2931			
Sandy lime	2931	2993			
Shale	2993	3007			
Lime	3007	3157			
Shale	3157	3176			
White lime	3176	3210			
Sandy lime	3210	3225			
Broken lime	3225	3242			
Lime	3242	3250			
Lime	3242	3250			
Shale	3250	3280			
Lime & stks. shale	3280	3355			
Shale	3355	3462			
Lime	3462	3480			
Lime & stks. of shale	3480	3530			
Lime	3530	3549			
Lime & stks. of shale	3549	3582			
Lime	3582	3584			
Lime & streaks of shale	3584	3711			
Lime	3711	3764			
Shale	3764	3777			
Shale & stks. of broken lime	3777	3803			
Shale	3803	3813			
Lime, cherty	3813	3827			
Dolomite, cherty	3827	3845			
<u>Total Depth</u>	3845				