

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Stafford County, Sec. 15 Twp. 24 Rge. 12 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines G E/2, NE/4, NE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name C. Crawford Well No. 4

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-31 1941

Application for plugging filed 1-30 1952

Application for plugging approved 1-31 1952

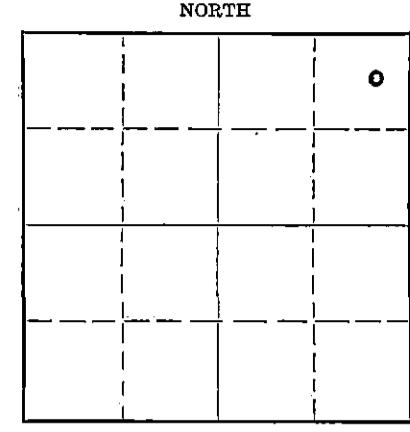
Plugging commenced 2-11 1952

Plugging completed 2-15 1952

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 1-7 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Viola Depth to top 3812 Bottom 3826 Total Depth of Well 3826 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil - depleted	3812	3826	8-5/8 5-1/2	245 3836	None 2993

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Sand 3826 - 3800
- 5 sx cement 3800 - 3760
- Mud 3760 - 290
- 100 sx cement 290 - 6 bottom of cellar

FEB 23 1952

Rec'd  
2-22-52

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company

Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

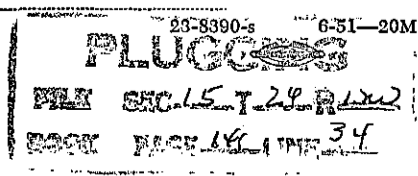
(Signature) G. A. Younie

P. O. Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 19th day of February, 1952.

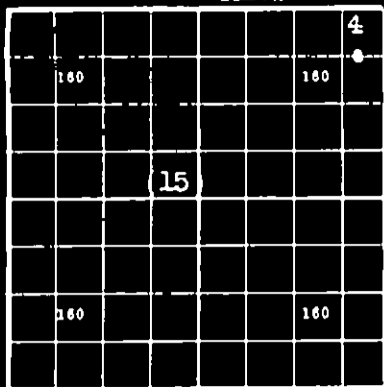
Notary Public. (Signature)

My commission expires May 2, 1955



640 Acres  
N R12W

WELL RECORD



Locate Well Correctly

T  
24  
S

COUNTY Stafford, SEC. 15, TWP. 24S, RGE. 12W  
 COMPANY OPERATING Stanolind Oil and Gas Co.  
 OFFICE ADDRESS P.O. Box 591 Tulsa, Oklahoma  
 FARM NAME Cora B. Crawford WELL NO. 4  
 DRILLING STARTED 5-9 1941, DRILLING FINISHED 5-31 1941  
 WELL LOCATED CE/2 NE NE NE 1980 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1874 GROUND 1811  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Anhydrite	644	4			
2 Viola	3812	3826			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASINO RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	28	8T	Used	242	9	(thds off, landed at 248' 9")					
5 1/2	14	8T	Nat'l	3808	9	(thds. off, landed at 3813')					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8	245	6	130	Ideal	Quikset	Haliburton			
5 1/2	3836	2	100	Lehigh		Haliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3826 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to to drill plug and test.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

PRODUCTION DATA

flowed avg. of 29bbls. oil per hr. thru casing after drlg. plug & c.o. to bottom.  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
BH-B potential showed infinite capacity, well assigned 3000 bbl. max on 6-9-41.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Steve Withing  
Name and Title

Subscribed and sworn to before me this the 17th day of June, 19 41

My commission expires Sept. 14, 1942  
Spencer  
Notary Public.

Collar	0	6'3"
Surface	6'3"	70
Sand and red bed	70	260
Red bed	260	644
Anhydrite	644	690
Shale	690	824
Shale and red bed	824	1200
Shale and lime shells	1200	1564
Lime and sand	1564	1730
Lime	1730	1826
Shale and lime	1826	1955
Lime and sand	1955	2040
Lime and shale	2040	2117
Lime	2117	2312
Shale and lime	2312	2433
Broken lime	2433	2513
Lime and shale	2513	2760
Lime	2760	2869
Lime and shale	2869	2939
Lime	2939	2959
Shale and lime	2959	3030
Lime	3030	3061
Lime	3079	3118
Broken lime	3118	3136
Lime	3136	3257
Shale and lime	3257	3319
Broken lime	3319	3362
Shale and shells	3362	3388
Shale and lime	3388	3536
Lime	3536	3543
Broken lime	3543	3555
Lime	3555	3640
Broken lime	3640	3696
Shale	3696	3812
Dolomite	3812	3815
Lime	3815	3820
Dolomite	3820	3826
<u>Total Depth</u>	3826	

Date of first work	5-7-41
Date spudded	5-9-41
Date drilling complete	5-31-41
Date well complete	6-7-41
Date official potential effective	6-9-41

PLUGGING

FILE SEC 15 T 24 R 120

BOOK PAGE 141 LINE 34