

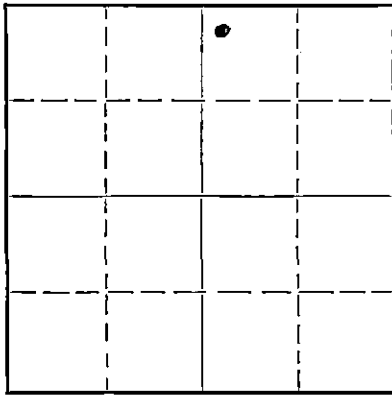
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 15 Twp. 24 Rge. 12 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name G. Crawford Well No. 7
Office Address Box 165 $\frac{1}{2}$, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1 - 1 19 42
Application for plugging filed 5 - 15 19 51
Application for plugging approved 5 - 17 19 51
Plugging commenced 5 - 23 19 51
Plugging completed 6 - 23 19 51
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 19 50
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Viola Depth to top 3838 Bottom 3848 Total Depth of Well 3848 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Viola</u>	<u>Oil</u>	<u>3838</u>	<u>3848</u>	<u>8-5/8</u> <u>5-1/2</u>	<u>238</u> <u>3856</u>	<u>None</u> <u>1393</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

C/Rock 3848 - 3830
5 sx Cement 3830 - 3795 10 sx Cement 35 to bottom of cellar
Hvy. Mud 3795 - 235
15 sx Cement 235 - 190
Hvy. Mud 190 - 35

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STATE CORPORATION COMMISSION
JUL 10 1951 7-10-51
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Younie
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of July, 19 51
Leuis E. Donovan
Notary Public.

My commission expires May 2, 1955

23-5091-s 8-50-10M
PLUGGING
FILE SEC 15 T 24 R 1W
BOOK PAGE 82 LINE 37

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '0' and '15' markings.

R G E

W E OR W

LEASE C. Crawford WELL NO. 7
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE SOUTH LINE AND 330 FT. EAST WEST LINE OF THE...
OF SECTION 15 TOWNSHIP 24 NORTH SOUTH. RANGE 12 EAST WEST.
Stafford Kansas
ELEVATION: Ground 1875 - Derrick Flr. 1878
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 12-2-1941 COMPLETED 12-21-1941

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Viola, 3838, 3848.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Includes columns for size, weight, description, quantity, size, quantity, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Includes columns for size, where set, cement, method, final press, method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3848 FEET AND FROM STATE CORPORATION COMMISSION JUL 14 1951

24-HOUR PRODUCTION OR POTENTIAL TEST

Draw down potential of 4830 bbls. oil, no water effective Jan. 1, 1942 WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

S/ C. B. Snyder

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 19

MY COMMISSION EXPIRES

NOTARY PUBLIC

COPY

COPY

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	5'4"			
Surface Clay & Sand	5'4"	164			
Shells	164	223			
Red bed and shale	223	254			
Red bed	254	650			
Anhydrate	650	670			
Red bed and shale	670	938			
Salt and shale	938	1545			
Shale	1545	1575			
Lime and shale	1575	1645			
Lime	1645	1852			
Lime and shale	1852	1909			
Broken lime and sand	1909	2027			
Lime	2027	2080			
Lime hard	2080	2110			
Shale and shells	2110	2134			
Lime and shale	2134	2225			
Sand	2225	2240			
Lime	2240	2295			
Broken lime	2295	2320			
Lime soft	2320	2390			
Lime	2390	2407			
Lime and shale	2407	2473			
Shale	2473	2650			
Shale	2640	2722			
Lime	2722	2795			
Lime and shale	2795	2852			
Shale	2852	2906			
Broken lime	2916	2968			
Lime	2968	2993			
Shale and lime	2993	3043			
Broken lime	3043	3097			
Lime	3097	3125			
Lime soft	3125	3138			
Lime and shale	3138	3340			
Shale	3340	3412			
Lime	3412	3440			
Shale	3440	3510			
Lime w/oil odor	3510	3549			
Lime	3549	3717			
Shale	3717	3759			
Lime	3759	3805			
Shale	3805	3826			
Lime	3826	3833			
Shale	3833	3838			
Lime	3838	3848			
TOTAL DEPTH		3848			

PLUGGING
 FILE SEC 15 T 24 R 120
 BOOK PAGE 82 LINE 37

640 Acres
N R-12-W

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160			7	160
		(15)		
160				160

Locate Well Correctly

T
24
S

COUNTY Stafford SEC. 15 TWP. 24-S RGE. 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME C. Crawford WELL NO. 7
 DRILLING STARTED 12-2 1941 DRILLING FINISHED 12-21 1941
 WELL LOCATED 1/4 1/4 NE 1/4 1980 ft. North of South
 Line and 380 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1878 GROUND 1875
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Viola</u>	<u>3838</u>	<u>3848</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
<u>8-5/8"</u> <u>OD</u>	<u>28</u>	<u>8-V</u>	<u>used</u>	<u>385</u>	<u>4</u>	<u>(Thds. Off)</u>		<u>landed</u>	<u>289</u>	<u>10</u>
<u>5-1/2"</u> <u>OD</u>	<u>14</u>	<u>8-Rd.</u>	<u>SS</u>	<u>3835</u>	<u>10</u>	<u>(Thds. Off)</u>		<u>landed</u>	<u>3838</u>	<u>10</u>

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8-5/8"</u> <u>OD</u>	<u>238</u>	<u>0</u>	<u>100</u>	<u>Dewey</u>	<u>Fiber</u>	<u>Howco</u>			
<u>5-1/2"</u> <u>OD</u>	<u>3856</u>	<u>0</u>	<u>100</u>	<u>Regular</u>		<u>Howco</u>			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained. _____

TOOLS USED

Rotary tools were used from 0 feet to 3848 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Type Rig 94" Steel

PRODUCTION DATA

Draw-Down Potential of 4830 bbls. oil no water effective January 1, 1942
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
Name and Title

Subscribed and sworn to before me this the _____ day of _____, 19 _____

My commission expires _____

Notary Public.

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- Wichita, Kansas