STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Amdavit Mail or Deliver Report to:

NORTH							
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Tosa	to well cor		hove				

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building	/	C+ offord	~	. ~ 75	m 21 n	72 (7)			
Wichlta, Kansas	Location as "N	IE/CNW48W4	" or footage fr	nty. Sec	E/2 SW NE	(#) (W)			
NORTH	☐ Lease Owner	Stanolind	Oil and	Gas Compan	V	To , , , , , , , , , , , , , , , , , , ,			
i						Well No. 2			
ı İ İ									
<u> </u>									
	Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed February 20, 1941								
ı İ						er 13, 19 <i>5</i> 0			
	Application for	r plugging appr o v	ed		Novembe	er 15, ₁₉ 50			
i i i	Plugging comr	nenced	***************************************	*************	Novembe	er 18, 1950			
1 1	Plugging comp	leted			Novembe	er 22, 1950			
<u> </u>	Reason for ab	andonment of we	ll or produci	ng formation		depleted			
	043435454545454444		_	_	***********************	_			
	If a producing	well is abandon	ed, date of las	st production	App	<u>cil, 19 49</u>			
						ore plugging was com-			
Locate well correctly on above Section Plat									
Same of Conservation Agent who supe	ervised plugging of t	his well	C.D.St	ough					
roducing formation Viola	De	nth to top 38	.9 Botto	m 3847	Total Depth of	Well 3847: Feet			
how depth and thickness of all water,						PBTD 3829			
now depth and thickness of an water,	, OH AHU BAS TOTMAN	O110.				•			
OIL, GAS OR WATER RECORD	S					CASING RECORD			
Formation	Content	From	To	Size	Put In	Pulled Out			
	Oil	3819	3847	8-5/8	240	-			
Viola				55	3819	2853			
1	***************************************		1						
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					7 7 242 7:				
	***********************************		~	- ,	(Fundamental)				
	·4^^		,,41,420022009170H170/0224	***************************************	1 - COP 1 - 1	100			
				ener v Reixi	UEC	1 - 5 / 1)			
Commence de la commen	and the edition (If	al description is necess	ary, usa BACK A. Yound	re or ruiz speet) NO	ERV & 1 194	50 1743 JON			
Correspondence regarding this we ddress Box 7, El	all should be address	sea to 888		ią.	724. 77021	1/ <i>j</i> /2			
ddress Box 7, E1					<u> </u>	17 . .			
	***************************************	(e	mpl oy ee of ov	vner) or (owner	or operator) of t	he above-described wel			
eing first duly sworn on oath, says: escribed well as filed and that the sa				and matters here	ein contained an				
		(Signature)	(40	you	uy)	Field Supt.			
		••••	∬ Bo₂	//, Elling	ood, Kansa (Address)	9			
Subscribed and Sworn to before	me this 20tl	h day of	<u>I</u>	December	112	50			
	1		***************************************		N/L	ww			
Av commission evalues November	14, 1953			V	-	Notary Public.			
My commission expires November	16, 1953	23-5091-s	8-50—10M		-f-X	Notary Pub			

FILE SEC-15 TW RAY SOOK FACE TYLINE 14.

STANOLIND OIL AND GAS COMPANY

	TWÞ	24 S				WELL	RECORD		□ st	JPPLEMENTA	AL.	
		1			L	EASE	C. Cra	wford		R "X" WHEN		o. 2
	 	1	-	1	L	OCATION OF W	VELL: 660	∑ NOR' FT. ☐ SOU'	TH [THOFTHE D	NORTH	NE AND 9	90 _{ft.}
	 	1.			ج رہ		O				_	
		+-+•			<u> </u>	west of the section						
	 	15	†-									.51.
		 	+	 	W -	LEVATION:						
			<u> </u>	+-1				А				
	1-1-					OMPLETED AS:		7		_		
,	LOCATE WEI			<u>-</u>		_	5/2					
OPERATING	G COMPANY.	50	TOUE	ind Ui		as' Company			Box 591,	<u>Tulsa,</u>	Oklaho	ma
·		NAME	_		FROM	у (5-6)	<u> </u>	N/	ME		FROM '	70
1	Anhydr	ite			649	,						
2	Viola				3819	3819 3847 5						
3			-		<u> </u>		6					·
	NAME			FROM	то	WATER LEVEL	SANDS	NAME		FROM	то	WATER LEVEL
1				<u>-</u> -			3					
2							4					
		DESCRIPTION	DN C			QUANTITY	SIZE	QUANTITY	NER SCREE	T AT		AND TYPE
CSG, SIZE	WEIGHT	THREADS		MAKE - G	RADE	FEET	,	FEET	TOP	воттом		
<u>8-5/8</u>	35.75	8	Used			24015"	hds	• off -	anded 24	91511		
<u>5</u> 등	14	8	Pit	tsbur	g	381015"	<u> </u>	-	- 38	1910"		
_									54 5345 5		<u> </u>	
							SIZE	LENGTH	PACKER R		AKE AND TY	· · · · · · · · · · · · · · · · · · ·
		<u> </u>										
					<u>. </u>		<u> </u>	<u>. </u>				 -
SIZE	WHERE SET		CEM!		IG RECO	RECORD FINAL PRESS			MUDDING RECORD (CABLE TOOLS)			
	FEET	SACKS		AND	TYPE			FINAL PRESS	METH	ОВ	RESU	LTS
<u>8 5/8</u>	243'8"	130- [⊥] 1				Hallibu	irton					
5 1/2	<u> </u>	100-As	hgro	ove	-	Hallibu	rton					· —
								7	:			
	·							TED Z	>			
WHAT METH	HOD WAS US	SED TO PRO	TECT S	SANDS WI	HEN OUT	ER STRINGS W	ERE PULLE					
						•			WERE BO	TTOM HOLE	PLUGS US	ED1
ĮF SO. STAT	E KIND, DEI	PTH SET. AN	ID RES	ULTS OB	TAINED_		_	· · ·	- 11/15 - 7	1 x		
ROTARY TO	OLS WERE	USED FROM		0	FEE1	т то <u>3847</u>	, FEET	AND EROM_	ξ(° ρ ', ° '')	Char feet_cto_		FEET
CABLE TOO	LS WERE US	seo raom _	o dr	ill p	lug be	ck andtes	<u>t</u>	AND FROM	1, 10, 00	()		FEET
24-HOUR F	RODUCTION	OR POTEN	ITIAL 1	rest			· .		14 St. COC	78/0/3		
								•		****		
IE 646			4 11=::	né						WAT	ER	
	LL, CUBIC F				UPON CAT	H, STATE THAT T		ORD IS TRUE	AND CORRECT 4	CCORDING TO		QUARE IN.
OFFICE AND	TO THE BEST (OF MY KNOW	ÉDGE A	IND BELIES	F.	<u> </u>		,	C. B. Sn	vder. Pr		
	D AND SWO			_	8th_ _{DA}	_{Y OF_} Apri	1	S/ T. 1	19 41 AND	TITLE		

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. IND	ТОР	воттом	FORMATION	9OT	воттом
Cellar	0	1016	ļ t		
Clay and sand	10'6"	68			
	68				1
Sand and gravel		145			
Red bed	145	255			
Red rock	25 5	649		1	1
Anhydrite	649	675			1
Shale	675	706			
Shale and shells	706	1127			l
Shale	1127	1237		1	1
Salt	1237	1450			
Shale	1450	1560	,		
Broken lime	1560	1825			
Lime	1250	1963		1	
Broken lime]1963	2160			
Shale	2160	2170		1	
Shale and lime	2170	2330			
Shale	2330	2437].]
Shale and shells	2437	2590		1	
Shale	2590	2720	•		•
Broken lime	2720	2777		ŀ	
Line	2777	2835			
Shale	2835	2875			
Lime	2875	2895			
Shale	2895	2932			
Lime	2932	3 083			
Lime and shale	3083	3155		1	}
Lime	3155	3198			
Broken lime	3198	3261			
Lime	3 2 61	3295			
Shale	3295	3320		1	
Shale and lime	3320	3405		1	
Broken lime	1	3475	4		
Lime	33470	3677			ļ
lime and shale	3677	3766			
chert (3766	3778			1
shale	3778	3819			. .
lime, cherty	3819	3842			,
dolomite	3842	3847		,	
Fotal depth		<u> 3847</u>			
			•		i
	12-26-40				
	1-1-40				
	1-16-41	ļ			1
	2-20-41		•		ļ
Date potential effective	2-21 -41				
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