STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Brandway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	STAF	FORD_	County	y. Sec. 6	Twp.24 Rge	13 XX) W (w)		
NORTH	Location as "NE	CNWXSWX" o	r footage from	D1 211100	NE NE NE			
; ; ; ;	Lease Owner	PETROLEU HUNT	M, LNC.	· <u> </u>				
	Lease Name Office Address		Great	Bend, Ka	ansas	_ Well No. ⊥		
	Character of We	•			Oil	•		
i i	Date well comp			ust 4;		19.49		
Sec. 6	Application for	olugging filed		ust 2,		1957		
1 200	Application for p			gust 8,	·			
	Plugging comme		12.	tember (12	19_ <u>57</u>		
	Plugging comple Reason for aband		•		<u> </u>	1919		
	Reason for aban	donnient of wen	De ple	tion of	producib	le zones		
	If a producing v	vell is abandone	_	-	÷.			
	1			_	_	fore plugging was com-		
Locate well correctly on above Section Plat	menced? Ye	T3 70 C	Dharan		TT a di a di un unda			
Name of Conservation Agent who supp	ervised plugging of this		• Brund		Hoisingt	- (-) -		
Producing formation Kansas		epth to top3_	フノエ Botton		. Total Depth of	f Well 3681 Feet		
Show depth and thickness of all water	, on and gas formations	s.						
OIL, GAS OR WATER RECORI	OS		_ _			CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT		
Kansas City	Water and			8-5/811	3251	None		
	little oil	36751	36811	5-1/2"	3.6751	3100'		
·		-	 		ļ	 		
			<u> </u>			 		
					 	 		
		-				 		
Describe in detail the manner in	which the well was p	lugged, indicati	ng where the	mud fluid was	placed and the	nethod or methods used		
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from								
feet for each plug s			/ at a	26672				
Filled hole with								
cement on top of Davis Gel (mud)								
base of well cel								
		<u> </u>		- COMPAND V	<u>Maroa m. o</u>	11401 140		
								
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	<u> </u>			 [] [CEN	<u> </u>		
STATE CORPORATION COMMISSION								
9-18-57								
				<u> </u>	2Fb [8 18	57		
	_ .			- teons	SE AVO T ALES	TOTOLO:		
· WILLIA SANCO								
· Wichita, Nansas								
TATE OF THE PARTY		description is neces			_			
Name of Plugging Contractor Morgan Well Plugging Service								
Address 102 West 18th Street, Hutchinson, Kansas								
			** • * * * =	•-				
STATE OF KANSAS	COU	NTY OF	<u>BARTO</u>		, ss.			
<u>Don Searle</u>		(6	employee of o	owner) or (1979)	Bekot speiglos)	of the above-described		
well, being first duly sworn on oath, above-described well as filed and tha					ers herein contac	ned and the log of the		
above-described well as med and tha	t the same are true and	a correct. So n	eip me God.	1/0-		22.0		
	1	(Signature)	_	/ GU		earle		
			Route	2, Great	Bend, K	ansas		
Route 2, Great Bend, Kansas (Address) Supergraph and Supergraph a								
Subscribed and Sworn to before me this 14th day of September 19 57								
Jed J. Drawn								
My commission expires July 11,	_1960			`		Notary Public.		
•								
		diff.	*	F	0/ //2			
				.FILE	LUGGI,	NG T		
				ROOM	OLC 6 1 2	4 013		
				SOOK	SEC 6 1 2 PAGE 33 UN	- MOW		
		٠			PAGE 33 LIN	13		

LEASE: Hunt Well No. OWNER: Petroleum, Inc., Wichiel, Kansas

LOCATION ONE NE NE/4, Sec. 6-24S-13W Stafford County, Kansas

CONTRACTOR: J. A. Melland, Hutchinson, Kansas

Commenced Drilling: July 15, 1949 Finished Drilling: July 26, 1949

FORMATION	FROM	OT	
Cellar	0	5	
Shale	5	40	
Sand	40	1.50	
Shale and shells	150	285	
Sand	285	310	
Sha le	310	325	Set and cemented 8-5/8" steel casing at 325' with 300 sacks of cement.
Dag hag	705	E00	Finished at 5:15 PM, 7/16/49.
Red bed	325 520	520 550	
Sand Red bed	520 550	550 645	
Shale and shells	645	795	
Anhydrite	795	815	•
Shale and shells	815	1210	
Shale and shells	1210	1490	
Salt	1490	1560	
Salt and shale	1560	1600	
Shale and shells	1600	1680	
Lime and shale	1680	1890	•
Lime	1890	1925	
Lime and shale	1925	2325	
Shale and shells	2325	2505	
Shale and lime	2505	2700	
Shale and shells	2700	2850	
Lime and shale	2850	3135	· ·
Lime	3135	3400	
Lime and shale	3400	3535	
Lime	3 535	3560	•
Lime and shale	3560	3633	
Lime	3633	3685	Ran Drill Stem test at 3685'
Rotary Total Depth		3685†	Set and cemented 5"OD, 13.30# National Steel Casing at 3675' with 75 sacks of cement - Finished at 7:15 PM, 7/26/49.

Slope tests were taken at 500' intervals to total depth and no deflections from vertical were recorded.

Ja, Melland PLUGGING

ILE SEC 6 T 24 R 13W

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