15-185-01282-0000

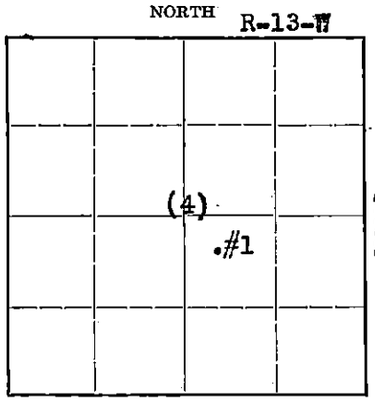
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH R-13-W



Locate well correctly on above Section Plat

Stafford County. Sec. 4 Twp. 24S Rge. (E) 13 (W)

Location as "NE¼NW¼SW¼" or footage from lines NE¼ NW¼ SE¼

Lease Owner Stanolind Oil and Gas Company

Lease Name Clinton R. Asher Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed July 1 19 42

Application for plugging filed July 3 19 42

Application for plugging approved July 3 19 42

Plugging commenced July 4 19 42

Plugging completed July 4 19 42

Reason for abandonment of well or producing formation non-productive

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 4000' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3520	3830	8 5/8	255'	none
Maquoketa Dolomite	Dry	3830				
Viola Lime	Dry	3868	3896			
Simpson	Dry	3896				
Arbuckle	Dry	3972	4000			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud	4000' to 259'
Wood plug	259' to 257'
15 sacks of cement	257' to 212'
Heavy mud	212' to 47'
15 sacks of cement	47' to 6'
Soils	6' to 0'

Rec'd 7-24-42

STATE CORPORATION COMMISSION JUL 24 1942 CONSERVATION DIVISION

Pd 7/24/42 Ho

FILING 4-24-13W 40 NE-19-

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford, ss.

C. B. Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C B Snyder, Field Superintendent

Route #2, Stafford, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23d day of July, 1942

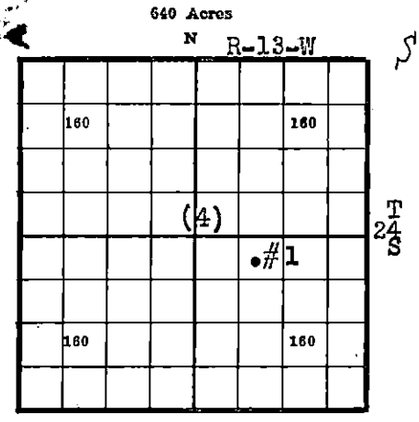
George A Banks
Notary Public.

My commission expires February 6, 1946

19-927 9-41—5M

FORM 90 -12-39

640 Acres



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY Stafford, SEC. 4, TWP. 24S, RGE. 13W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591, Tulsa, Oklahoma

FARM NAME Clinton R. Asher WELL NO. 1

DRILLING STARTED 6-7 19 42, DRILLING FINISHED ____ 19 ____,

WELL LOCATED NE ¼ NW ¼ SE ¼ 2310 ft. North of South Line and 990 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1913 GROUND 1910

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing	3520	3830	4	Simpson	3896	
2	Maquoketa Dolomite	3830		5	Arbuckle	3972	4000
3	Viola Lime	3868	3896	6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
O.D. 8 5/8	28#	8-VT	Used	252'	5"	(Thds.	Off)		Landed	259'	5"

Liner Record: Amount ____ Kind ____ Top ____ Bottom ____

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
O.D. 8 5/8	255'	0"	125		Dewey	Dowell			

PLUGGING
FILE SEC 4 24S 13W
BOOK PAGE 4 LINE 19

NOTE: What method was used to protect sands when outer strings were pulled? ____

NOTE Were bottom hole plugs used? ____ If so, state kind, depth set and results obtained ____

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from ____ feet to ____

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____

Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours ____ bbls. Gravity ____, Emulsion ____ per cent., Water ____ per cent

Production second 24 hours ____ bbls. Gravity ____, Emulsion ____ per cent., Water ____ per cent

If gas well, cubic feet per 24 hours ____ Rock Pressure, lbs. per square inch ____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C B Snyder, Field Superintendent
Name and Title

Subscribed and sworn to before me this the 3d day of August, 19 42.

My commission expires February 6, 1946

George A Banks
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	8'			
Sand	8	110			
Shale & Shell	110	170			
Red Bed & Shells	170	768			
Anhydrite	768	796			
Shale & Shells	796	1268			
Salt & Shale	1268	1470			
Shale & Shells	1470	1645			
Lime & Shale	1645	2330			
Broken Lime	2330	2400			
Shale & Lime Streaks	2400	2425			
Shale & Lime	2425	3070			
Lime	3070	3320			
Lime & Shale	3320	3540			
Lime	3540	3822			
Lime & Shale Streaks	3822	3835			
Shaly Dolomite	3835	3845			
Shale & Chert	3845	3868			
Cherty Conglomerate	3868	3872			
Chert & Lime	3872	3875			
Dolomite	3875	3877½			
Chert	3877½	3895			
Shale & Lime Streaks	3895	3920			
Shale	3920	3933			
Lime	3933	3938			
Shale & Sand Streaks	3938	3948			
Shale - pyretic	3948	3958			
Shale	3958	3962			
Chert	3962	3966			
Shale	3966	3973			
Lime	3973	3974			
Cherty dolomite	3974	4000			
Total Depth	4000				