STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely

Make Required Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

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duction	n second	24 ho	urs	b	bls. G	ravity	· · · · · · · · · · · · · · · · · · ·	Emulsion		per	cent., Water_		per cen
gas well	, cubic fe	et per	24 hou	·s		_Rock Press	ure, lbs. per	square in	ch	<u></u>			
I, the	undersig	med, b	eing firs	duly swor	n upo	on oath, state	that this w	ell record	/	I.	mplete accordir	=	
and	to the Bi	.a. UI	my KHOV	reake aud	Oct161	••			938	yd	e, Fi	ield Sup	erintend
						# J /	•	1.		∕/ Nam	e and Title		
-			before :	ne this the		<i>201</i>	day of.	dug	//	A	13,	19 4 V	
comm	ission exp	oires_	F	ebruary	6,	1946		(12	leong	<u>e / Y .</u>	1 dans		Public.

FORMATION RECORD

Give detailed description and thickness of a Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	8*			
Sand	8	110			
Shale & Shell	110	17 0			
Red Bed & Shells	170	768			
Anhydrite	768	796			
Shale & Shells	796	1268			
Salt & Shale	1268	1470			
Shale & Shells ,	1470	1645			1
Lime & Shale	1645	2330			
Broken Lime	2330	2400		}	Į
Shale & Lime Streaks Shale & Lime	2400 2425	2425 3070			
Lime	3070	3320			
Lime & Shale	3320	3540			
Lime	3540	3822			
Lime & Shale Streaks	3822	3835			
Shaly Dolomite	3835	3845			
Shale & Chert	3845	3868			
Cherty Conglomerate	3868	3872			
Chert & Lime	3872	3875			
Dolomite	3875	38 77 ½			
Chert	3877½	3895			
Shale & Lime Streaks	3895	3920			
Shale	3920	3933		•	
Lime .	3933	3938	\ '	1	
Shale & Sand Streaks	3938	3948			
Shale - pyretic Shale	3948 3958	3958 3962			
Chert .	3962	3966			;
Shale	3966	3973			į
Lime	3973	3974			
Cherty dolomite	3974	4000			
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Total Depth	4000				! !
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