

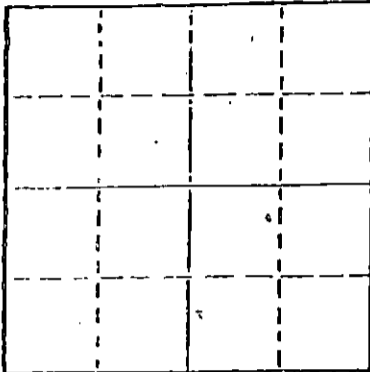
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Stafford County, Sec. 10 Twp. 24S Rge. 14W E/W  
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines  
C S/2 N/2 SW/4

Lease Owner Abercrombie Drilling, Inc.  
Lease Name Owen Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Locate well correctly on above  
Section Plat

Date Well completed April 30 19 79  
Application for plugging filed (verbally) April 30 19 79  
Application for plugging approved (verbally) April 30 19 79  
Plugging commenced April 30 19 79  
Plugging completed April 30 19 79

Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Owens  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4290'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

T.D. 4290'  
Set 1st plug at 450' with 50 sacks,  
mud up to 40',  $\frac{1}{2}$  sack of hulls and 12 sacks,  
rathole with 3 sacks.  
Job was complete at 11:15 p.m., 4-30-79.

RECEIVED  
STATE CORPORATION COMMISSION  
5-17-79  
MAY 17 1979

CONSERVATION DIVISION  
Wichita Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of May, 19 79



Sherrie L. Brooks  
Sherrie L. Brooks, Notary Public.

My commission expires 8-21-82

**KANSAS DRILLERS LOG**

S. 10 T. 24S R. 14W<sup>E</sup><sub>W</sub>  
 Loc. C S/2 N/2 SW/4  
 County Stafford

API No. 15 — 185 — 20,901  
 County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, Kansas 67202

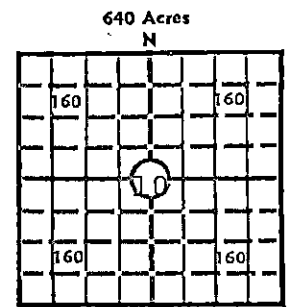
Well No. 1 Lease Name Owen

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc Geologist Bill Darrow

Spud Date April 22, 1979 Total Depth 4290' P.B.T.D.

Date Completed April 30, 1979 Oil Purchaser



Elev.: Gr. 1964'  
 DF 1970' KB 1972'

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	468'	common	350	3% Ca.Cl. 2% gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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 STATE CORPORATION COMMISSION  
 MAY 17 1979

**INITIAL PRODUCTION**

CONSERVATION DIVISION  
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.:  
 Dry Hole

Operator  
 Abercrombie Drilling, Inc.

Well No. 1 Lease Name Owen

S 10 T 24 S R 14 W E  
 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand, shells	0	468	<u>SAMPLE TOPS:</u>	
Red beds and shale	468	895	Anhydrite	895' (+1077)
Anhydrite	895	917	B/Anhydrite	917' (+1055)
Shale and lime	917	1994	Heebner	3506' (-1534)
Lime and shale	1994	4290	Toronto	3525' (-1553)
Rotary Total Depth		4290	Brown Lime	3650' (-1678)
			Lansing	3668' (-1696)
			Viola	4057' (-2085)
			Simpson	4204' (-2232)
DST #1 (3779-3797') 30" 45" 60" 45" Rec. 65' very slightly oil specked water mud. IFP 43-54, IBHP 1223, FFP 43-54, FBHP 1191.			<u>ELECTRIC LOG TOPS:</u>	
DST #2 (3801-3833') 30" 30" 30" 30" Rec. 50' drilling mud. IFP 43-65, IBHP 1159, FFP 43-65, FBHP 1127.			Heebner	3501' (-1529)
DST #3 (3944-4075') 30", 45", 60", 45" Rec. 540' drilling mud. FFP 402-424, FBHP 1384.			Toronto	3522' (-1548)
			Douglas Shale	3539' (-1565)
			Brown Lime	3644' (-1670)
			Lansing	3664' (-1690)
			B/KC	3922' (-1948)
			Viola	4050' (-2076)
			Simpson Shale	4208' (-2234)
			Arbuckle	4224' (-2270)
			LTD	4285'
			DTD	4290'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack L. Partridge*  
 Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

May 15, 1979

Date