

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-047-21,111-0000

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Hawley

** CONTACT PERSON Chris A. Bird PROD. FORMATION Kinderhook Sand
PHONE (316) 684-8481

PURCHASER Clear Creek, Inc. LEASE HAWLEY

ADDRESS 818 Century Plaza Building WELL NO. 8-7

Wichita, Kansas 67202 WELL LOCATION NW NE NW

DRILLING Sterling Drilling Company 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 1650 Ft. from West Line of

Sterling, Kansas 67579 the NW (Qtr.) SEC 7 TWP 24S RGE 16W.

PLUGGING N.A. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4395 PBTD

SPUD DATE 8-19-83 DATE COMPLETED 8-24-83

ELEV: GR 2082 DF 2088 KB 2091

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252,17' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Wilfred J. Monk

Wilfred J. Monk

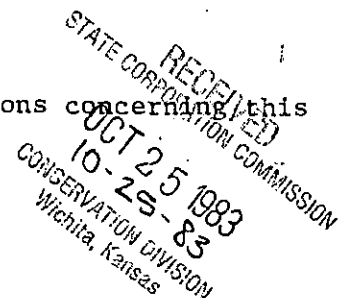
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.



MY COMMISSION EXPIRES

Handwritten signature of Mary D. Slagle, Notary Public

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HAWLEY 8-7

SEC. 7 TWP. 24S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, DGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Clay, Shale	90	267	Heebner	3666
Shale, Sand, Red Bed	267	929	Brown Lime	3792
Shale	929	1097	Lansing KC	3800
Anhydrite	1097	1114	Base KC	4090
Shale	1114	1550	Cherokee Sh	4208
Shale, Lime Stringers	1550	2130	Conglomerate	4250
Lime and Shale	2130	4395	Mississippi	4257
			Kinderhook Sh	4282
			Kinderhook Ss	4305
			Viola	4324
			RTD	4395
			Elog TD	4395
DST No. 1 4223-4285 30-30-60-30 Strong blow throughout test. Gas to surface in 13 minutes of perflow Rcd: 75' gas cut mud 240' oil & gas cut mud 120' Oil & gas cut watery mud IFP: 130-144 ISIP 432 IHP 2085 FFP: 160-178 FSIP 432 FHP 2085				
Logs: Dresser Atlas; Gamma Ray-Neutron Laterolog, Compensated Density w/ caliper				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in C.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24#	264'	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5#	4388	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4	Golden Jets	4306-4310

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4264.10	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA 750 gal. 15% NE acid	
500 bbls. gelled SW frac with 10,000# 20-40 and 5,000# 10-20 sand	4306-10

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 12, 1983	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	30 bbls.		% MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	4306-10