

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31021
Name: CASTELLI EXPLORATION, INC.
Address: 6908 NW 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas Castelli
Phone: (405) 722-5511
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Dale Padgett

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/22/02 4/25/02 4/25/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

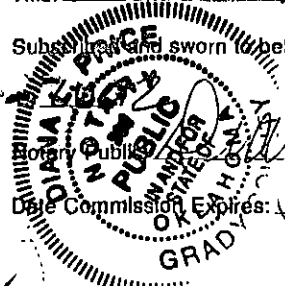
API No. 15 - 185-23,154-0000
County: Stafford
100' W of S/2SW SW Sec. 31 Twp. 24 S. R. 15W East West
330 feet from S / (circle one) Line of Section
560 feet from N / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Seibert Well #: 3-31
Field Name: Farmington
Producing Formation: Chase
Elevation: Ground: 2052 Kelly Bushing: 2060
Total Depth: 2530 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 346.03 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 EN 9.4.02
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 160 bbls
Dewatering method used Haul free fluid
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc.
Lease Name: Palmitier SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16W East West
County: Edwards Docket No.: 2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom P. Plaster
Title: President Date: 5/28/02
Subscribed and sworn to before me this 28th day of May
James L. Rice
Date Commission Expires: February 10, 2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: CASTELLI EXPLORATION, INC. Lease Name: Seibert Well #: 3-31
 Sec. 31 Twp. 24 S. R. 15w East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2098'</td> <td>+38'</td> </tr> <tr> <td>Council Grove</td> <td>2372'</td> <td>-313'</td> </tr> </table>	Name	Top	Datum	Chase	2098'	+38'	Council Grove	2372'	-313'
Name	Top	Datum								
Chase	2098'	+38'								
Council Grove	2372'	-313'								

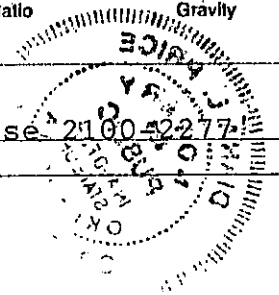
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	346.03	Common	225	2%Gel&3%CC
Production St	7 7/8	4 1/2	10.5	2527	Econobond	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2 SPF	2398-2402' Council Grove	500 Gal 15% FE, SWB wtr w/	ssg
2 SPF	2331-2331' Chase	500 Gal 15% FE, SWB wtr w/	ssg
2 SPF	2273-2277' Chase	500 Gal 28% FE, flowed 109	MCF
2 SPF	2124-2130 & 2100-2110 Chase	2000 Gal 28% FE, flowed 190	MCF
	Cast Iron Bridge Plugs -- 2380' 2314'		

TUBING RECORD			Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2-3/8"	2084'	None		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
WOPL		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio
	0	240	10	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Chase 2100-2277'



ALLIED CEMENTING CO., INC.

7600

Federal Tax I.D.# 48-0727860

ORIGINAL

SERVICE POINT:

Great Bend

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>4-22-02</u>	SEC. <u>31</u>	TWP. <u>24</u>	RANGE <u>15 W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>11:42 pm</u>
LEASE <u>Seibert</u>	WELL# <u>3-31</u>	LOCATION <u>Macksville - 3 west -</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2 3/4 south - East into</u>					

CONTRACTOR Discovery
TYPE OF JOB SURFACE

OWNER Castelli Exploration

HOLE SIZE 12 1/4 T.D. 346

CEMENT

CASING SIZE 8 5/8 DEPTH 346

AMOUNT ORDERED 225 ex common

TUBING SIZE DEPTH

302

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

COMMON 225 @ 6.65 1496.25

PERFS.

POZMIX @

DISPLACEMENT 2 1/4 BBLs

GEL 4 gal @ 10.00 40.00

EQUIPMENT

CHLORIDE 7 gal @ 30.00 210.00

PUMP TRUCK CEMENTER Jack

HANDLING 236 @ 1.10 259.60

120 HELPER Steve

MILEAGE 236 @ 46 434.24

BULK TRUCK

341 DRIVER HARRY

BULK TRUCK

DRIVER

RECEIVED

TOTAL 2440.09

AUG 23 2002

KCC WICHITA SERVICE

REMARKS:

Run 8 bits of 8 5/8 csg - cement with
225 ex cement - displace plug with
2 1/4 BBLs Fresh Water - cement
solid circ.

DEPTH OF JOB 346

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE 46' @ 5.00 230.00

MILEAGE 46 @ 3.00 138.00

PLUG 1- 8 5/8 Double @ 45.00

Rubber cup @

TOTAL 726.00

Thanks

CHARGE TO: Castelli Exploration

STREET 9500 Westgate Dr Suite 101

CITY OKLA City STATE OKLA ZIP 73162

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 3166.09

DISCOUNT 316.61 IF PAID IN 30 DAYS

NET 2849.48

SIGNATURE Carl F. Hoff

Carl F. Hoff
PRINTED NAME

15
0642

ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer <i>Castelli Exploration</i>	<i>5-10-02</i>	
Lease <i>Siebert</i>	Lease No.	Well # <i>3-31</i>

Field Order # <i>4724</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Stoddard</i>	State <i>KS</i>
Type Job <i>Acid new well</i>	Formation <i>Council Grove</i>	Legal Description <i>31-24-15W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>NA</i>	Shots/Ft		Acid <i>500 15% FE w/s-1</i>		RATE	PRESS	ISIP
Depth <i>2472</i>	Depth	From <i>2318</i>	To <i>2402</i>	Pre Pad		Max <i>5.3</i>	<i>400</i>	150
Volume <i>39.3</i>	Volume	From	To	Pad		Min <i>.3</i>	<i>100</i>	5 Min. <i>75</i>
Max Press	Max Press	From	To	Frac		Avg <i>3.3</i>	<i>250</i>	10 Min. <i>50</i>
Well Connection	Annulus Vol.	From	To			HHP Used		15 Min. <i>VAC</i>
Plug Depth <i>2472</i>	Packer Depth	From	To	Flush <i>40 Bbl SW w/F-1</i>		Gas Volume		Annulus Pressure
Customer Representative <i>Rick Pope</i>	Station Manager <i>Don Army</i>			Treater <i>DJ Bingham</i>				Total Load <i>52</i>

Service Units <i>105-21</i>					
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:17</i>	<i>0</i>		<i>0</i>	<i>4.0</i>	<i>All location 3:00 pm</i>
<i>3:21</i>	<i>0</i>		<i>12</i>	<i>4.0</i>	<i>Start Acid down casing</i>
<i>3:28</i>	<i>100</i>		<i>38</i>	<i>.3</i>	<i>Acid in start flush</i>
<i>3:30</i>	<i>150</i>		<i>39</i>	<i>.5</i>	<i>Loaded + establish rate</i>
<i>3:31</i>	<i>200</i>		<i>40</i>	<i>1.1</i>	<i>increase rate</i>
<i>3:32</i>	<i>400</i>		<i>41</i>	<i>3.3</i>	
<i>3:33</i>	<i>400</i>		<i>43</i>	<i>5.3</i>	
<i>3:35</i>	<i>350</i>		<i>52</i>	<i>5.3</i>	<i>stop pump Job complete 2Bbl overflushed</i>
					<i>ISIP 150 lbs</i>

RECEIVED
JUN 12 2004
KCC WICHITA

TREATMENT REPORT



Customer ID	Date				
Customer Castelli Expl.	5-13-02				
Lease Siebert	Lease No.				
	Well # 3-31				
Field Order # 4797	Station Pratt	Casing 4 1/2	Depth	County STAFFORD	State KS.

Type Job: Acid New Well Formation: Florence Legal Description: Sec. 31-24-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 500 gals 15% FE	RATE	PRESS	ISIP	
Depth	Depth	From 2321	To 2331	Pre Pad 10% Meth	Max 1.2	700	5 Min. 150	350
Volume 38	Volume	From	To	Pad	Min .3	250	10 Min. 75	
Max Press	Max Press	From	To	Frac	Avg 1	400	15 Min. 25	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2365	Packer Depth	From	To	Flush 39 Bbls WATER	Gas Volume		Total Load	51 Bbls

Customer Representative: Rick Popp Station Manager: Dave Autry Treater: Jim Strunk

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM					Arrive on Location
					Hold SAFTY Meeting
3:35					START Pump Acid down Csg.
3:39			12		500 Acid in, START WATER
3:45	50		38		Hole Loaded, Press up slow
3:46	500				STOP Pump
3:47	350				START Pump
3:48	500				STOP pump
3:50	50				START Pump
3:51	250			1/3	Feeding
3:52	250		39	1/3	speed pump
3:53	700		40	1	Press. Break
3:54	400		41	1.2	Press. Steady
4:03	400		51	1.2	39 Bbls WATER in, STOP
	350				ISIP
	150				5 MPD
	75				10 MPD
	25				15 MPD
slight VAC					20 MPD

Job Complete