

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-047-20,925-0000

ADDRESS 6427 East Kellogg

COUNTY Edwards

Wichita, Kansas 67207

FIELD Enlow-Massey

**CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION _____

PHONE (316) 684-8481

LEASE Hawley

PURCHASER Clear Creek, Inc.

WELL NO. 4-7

ADDRESS 818 Century Plaza Building

WELL LOCATION SW SW NW

Wichita, Kansas 67202

330 Ft. from South Line and

DRILLING Sterling Drilling Company

330 Ft. from West Line of

CONTRACTOR _____

ADDRESS P. O. Box 129

the NW/4 SEC. 7 TWP. 24S RGE. 16W

Sterling, Kansas 67579

PLUGGING N.A.

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4430 PBD _____

SPUD DATE 8/30/81 DATE COMPLETED 9/5/81

ELEV: GR 2082 DF 2088 KB 2091

DRILLED WITH ~~CASING~~ (ROTARY) ~~TOOLS~~

(New) / (Used) casing. Both

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	
SURFACE		8 5/8	24	261	60/40 Pozmix	210	2% gel 3% cc
PRODUCTION		4 1/2	10.5	4424	Lite	100	
					50/50 Pozmix	125	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4	Jets	4354-58

TUBING RECORD

Size	Setting depth	Pecker set at			
2 3/8	4263.68		4	Jets	4272-76

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

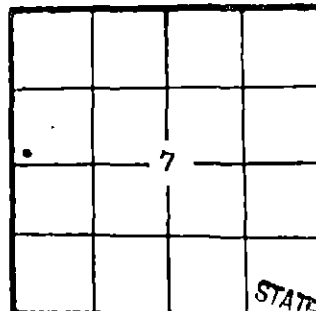
Amount and kind of material used	Depth interval treated
1,000 gal. 15% N.E. 1,000 bbls. salt water frac	
10,900# 20-40 5,000# 10-20 sand 20 sealer balls	4272-76

Date of first production October 5, 1981 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity N.A.

RATE OF PRODUCTION PER 24 HOURS Oil 35 bbls. Gas N.A. MCF % N.A. bbls. Water N.A. Gas-oil ratio N.A. CFPB

Disposition of gas (vented, used on lease or sold) SOLD Perforations 4272-76

*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
5-14-82
MAY 14 1982
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3687
			Brown Lime	3815
			Lansing KC	3823
			Base KC	4107
			Cherokee Sh	4224
			Cherokee Sd	----
			Conglomerate	4251
			Conglomerate	
			Chert	----
			Mississippi	4269
			Kinderhook	
			Shale	4341
			Kinderhook	
			Sand	4351
			Viola	4397
			Simpson Sh	----
			Simpson Ss	----
			Arbuckle	----
			RTD	4430
			Elog TD	4430

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE Hawley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4-7 ON

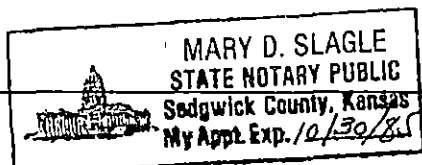
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May (S) Elwyn H. Nagel Elwyn H. Nagel Geologist 19 82

MY COMMISSION EXPIRES:



Mary D. Slagle
NOTARY PUBLIC