

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-23082 0000

County Stafford

- C - SE - SE Sec. 31 Twp. 24s Rng. 15w X W

Operator: License # 31021

CONFIDENTIAL

660 Feet from (S)N (circle one) Line of Section

Name: CASTELLI EXPLORATION, INC.

660 Feet from (E)W (circle one) Line of Section

Address 9500 Westgate Drive, Suite # 101

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73162

Lease Name Seibert Well # 1-31

Purchaser: _____

Field Name Farmington

Operator Contact Person: Thomas Castelli

Producing Formation Kinderhook

Phone (405) 722-5511

Elevation: Ground 2047 KB 2055

Contractor: Name: Discovery Drilling Inc

Total Depth 4300 PBDT _____

License: 31548

Amount of Surface Pipe Set and Cemented 34.08 Feet

Wellsite Geologist: Thomas Castelli

Multiple Stage Cementing Collar Lead? 2000 Yes X No

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

X Oil _____ SWD _____ SIOV _____ Temp. Abd. _____
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc) _____

If Alternate II completion, _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows: KCC

Drilling Fluid Management Plan A.H.1, 1-14-99 use
(Data must be collected from the Reserve Pit)

KCC Operator: Richard

Chloride content 11,000 ppm Fluid volume 560 lbs

Well Name: 11-21-98 NOV 21 1998

Dewatering method used Haul free fluids

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled off site _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

Operator Name Gee Oil Service

Lease Name Hyter SWD License No. 03546

9/2/98 9/7/98 9/8/98
Spud Date Date Reached TD Completion Date

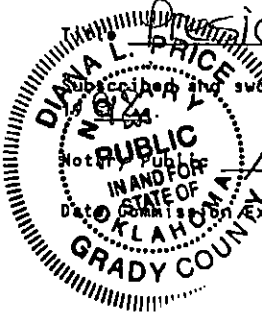
NE Quarter Sec. 12 Twp. 24s S Rng. 15w X W

County Stafford Docket No. D19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas P. Castelli
Ident _____ Date 11-16-98



Subscribed and sworn to before me this 16th day of November.
Diana L. Price
Notary Public
State of Oklahoma
Expires: February 10, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name **CASTELLI EXPLORATION, INC.**

Lease Name **Seib**

Well # **1-31**

Sec. **31** Twp. **24s** Rge. **15w**

East
 West

County **Stafford**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Top	Datum
Andydrite	987'	+1068
Heebner	3636'	-1581
Lansing	3786'	-1731
Kinderhook	4182'	-2127
Viola	4264'	-2209

List All E.Logs Run: Dual Induction, Compensated Neutron Density

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	334.08	60/40Poz	225	2%Gel&3%CC
Production St.	7 7/8	4 1/2	11.6	4290	Mid-ConII	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 SPF	Kinderhook 4200-4204, 4188-86			
	4182-86'		4182-4200 1000 GA, Frac gals + 12,000# sand	20,000

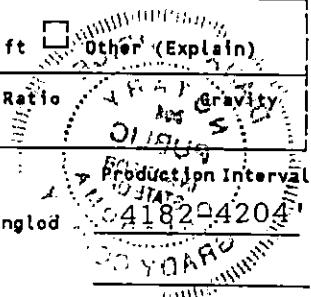
TUBING RECORD Size **2-3/8"** Set At **4139'** Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. **10/26/98** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



JOB LOG 4239-5

REGION North America	NW/COUNTRY	TICKET #	TICKET DATE
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	COUNTY
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNC		

RELEASED

FEB 15 2000

15-185-23082

FROM CONFIDENTIAL

Seibert 1-31

HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS)

CONFIDENTIAL

NOV 21 1998

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
#1	1800							Called Out
	2030							On Loc w/Trks Safety mtg
								Basket SJ Pent 1 3 6 9 12 15 18 20
								Csg on Bottom Drop & Ball & Circ w/Rig
								Rig up Howco
0321	6	20		✓		300		SF 2% Clay-FIXII preflush
0321	6	12		✓		300		SF mud flush
0326	2	3.4		✓				Plug R.H. w/15sk's poz Cmt
0341	6.2			✓		400		SF mixing Cmt @ 14.5ppg 180sk's
0348	4	49.1		✓				finish mixing Cmt
0350	5	10		✓				Close In & wash pump & line
0351				✓				Release top Swiper Plug
0352	17.5			✓		100		SF Disp w/H2O
0357	6.0	45		✓		400		Lifting Cmt
0403	6	69.7		✓		1000		Play Down psi TEST Csg
0405				✓				Release psi float Held
				✓				Rotated Csg During Job
				✓				Good mud Circ
								Sob Complete
								Thank you
								Scotty

RECEIVED
 STATE OPERATIONS COMMISSION
 NOV 18 1998
 Wichita, Kansas
 CONSERVATION DIVISION



JOB LOG 4239-5

CONFIDENTIAL

TICKET # [] TICKET DATE []

CONFIDENTIAL

REGION North America	NW/COUNTRY	BDA / STATE
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT
LOCATION	COMPANY	CUSTOMER REP / PHONE
TICKET AMOUNT	WELL TYPE	API / UWI #
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE
LEASE / WELL	SEC / TWP / RING	

RELEASED

FEB 15 2000

15-185-23082

Seibert 1-31

FROM CONFIDENTIAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS

NOV 27 1999
CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
#1	1800							Called Out
	2030							On Loc w/Trks Safety mtg Basket SJ Cont 1 3 6 9 12 15 18 20 Csg on Bottom Drop & Ball & Circ w/Rig Rig up Howco
0321	6	20		✓		500		5f 2% Clay-Fix II preflush
0321	6	12		✓		300		5f mud flush
0326	2	3.4		✓				Plug R.H. w/15sk's poz Cmt
0341	6.2			✓		400		5f mixing Cmt @ 14.5 ppg 180 sk's
0348	6	49.1		✓		6		finish mixing Cmt
0350	5	10		✓				Close In & wash pump & line
0351				✓				Release Top Swper Plug
0352	7.5			✓		100		5f Disp w/H2O
0357	6.0	45		✓		400		Lifting Cmt
0403	6	69.7		✓		1000		Play Down psi Test Csg
0405				✓		6		Release psi float Held
				✓				Rotated Csg During Sob
				✓				Good mud Circ

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CONSERVATION DIVISION
Wichita, Kansas

Sob Complete
Thank you
Scotty

REGION North America	INW/COUNTRY	BOA / STATE	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT 5	WELL TYPE	AP / UWI # 15-185-23082	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL Seibert 1-31	SEC / TWP / RNG F.F.O.I.		

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FEB 15 2000

FROM CONFIDENTIAL

KCC
NOV 21 1998
CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (PSI)		JOB DESCRIPTION / REMARKS
				T	C	Top	Case	
#1	1800							Called Client
	2030							On Loc w/Trks Safety mtg
								Basket SJ Unit 1 3 6 4 TL 15 18 20
								Log on Bottom Drop & Ball & Pipe w/Rig
								Rig up Howco
0321	6	20				300		St 2% Clay-FIX II preflush
0321	6	12				300		St mud flush
0326	2	3.4						Plug R.H. w/ 15sk's poz Unit
0341	6.2					400		St mixing Unit @ 14.5 ppg 180sk's
0348	4	47.1						Finish mixing Unit
0350	5	10						Close In & wash pump & line
0351								Release Top Swiper Plug
0352	17.5					100		St Disp w/H2O
0357	6.0	45				400		Lifting Unit
0400	4	64.7				1000		Plug Down psi Test Log
0405								Release psi float held
								Rotated Log During Job
								Good mud Circ

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NOV 18 1998

STATE

CONSERVATION DIVISION
MICHIGAN, KANSAS

Job Complete
Thank you
Scotty

