

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5040 EXPIRATION DATE 6-30-83

OPERATOR Alpine Drilling Co., Inc. API NO. 15-185-21,651-0000

ADDRESS 200 East First, Suite 500 COUNTY Stafford

Wichita, Kansas 67202 FIELD Satterlee

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Arbuckle
PHONE (316) 263-5705

PURCHASER Koch Oil Company LEASE Piland

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION SE SE SW

DRILLING J. W. Drilling Co., Inc. 330 Ft. from South Line and

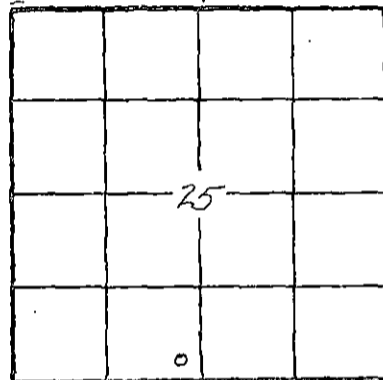
CONTRACTOR 200 East First, Suite 500 330 Ft. from EAST Line of

ADDRESS Wichita, Kansas 67202 the SW 1/4 (Qtr.) SEC 25 TWP 24 SRGE 15W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4397' PBD

SPUD DATE 9-3-82 DATE COMPLETED 9-23-82

ELEV: GR 2007 DF 2009 KB 2012

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8"@316DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other OIL

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jon T. Williams, Jr.

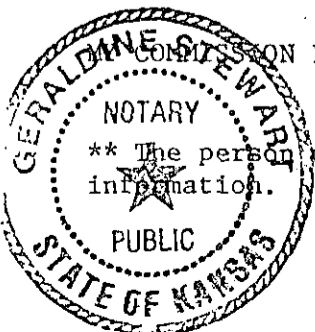
(Name) Jon T. Williams, Jr. day of September

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of September 19 82.

Handwritten signature of Geraldine Stewart

(NOTARY PUBLIC) Geraldine Stewart RECEIVED STATE CORPORATION COMMISSION

COMMISSION EXPIRES: January 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

JUL 05 1983 7-5-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand & shale.....	0	319	Log Tops	
Shale.....	319	935	Anhydrite...	953 +1059
Shale & Red Bed.....	935	959	Heebner.....	3590 -1578
Anhydrite.....	959	981	Toronto.....	3609 -1597
Red Bed & Shale.....	981	1495	Douglas.....	3629 -1617
Shale & shells.....	1495	2015	Brown Lime..	3734 -1722
Shale & lime.....	2015	3924	Lansing.....	3749 -1737
Lime.....	3924	4220	B/KansasCity.	4013 -2001
Lime & shale.....	4220	4397	B/Penn. Cong.	4071 -2059
			Miss.....	4115 -2103
			Kind. Shale.	4128 -2116
			Kind. Sand..	4172 -2160
			Viola.....	4216 -2204
			Simpson Shale	4332 -2320
			Arbuckle....	4386 -2374
DST#1 - 4250 - Misrun				
DST#2 - 4225-4250, 15-45-60-60, first opening strong blow, second opening weak blow, recovered 240' mud, IBHP 1190, IFP 254-254, FFP 237-237 FBHP 679				
DST#3 - 4391-97, 15-45-60-60, 1st opening weak to good blow in 15 minutes, 2nd opening good to strong blow, recovered 60' heavy oil cut mud, 190' gassy oil, 60' oil and oil cut mud, IBHP 1435, IFP 69-69, FFP 121-146, FBHP 1382				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	28#	316	common	225	2%gel, 3%cc
Production	7-7/8	5-1/2	14#	4391	common	125	2%gel, 10% salt, 10 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4378	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 9-23-82	Producing method (flowing, pumping, gas lift, etc.) swabbing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls. Gas MCF Water % trace bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations open hole 4391-4397	