

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3749  
Name JCB Oil Co  
Address Rt 1  
City/State/Zip Walden, KS 66691

Purchaser Energy Oil Trading  
Administrator, KCS

Operator Contact Person Clyde Barts  
Phone 316-852-3574

Contractor: License # 6451  
Name Chas E. Dooling

Wellsite Geologist Chas. Hardisty  
Phone 913-448-6654

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

6-2-88 6-4-88 6-4-88  
Spud Date Date Reached TD Completion Date  
854 853  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 27 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 854 foot depth to top w/ 91.5X cmt  
12-19-88

S API NO. 15-003-22,91100  
County Anderson  
E 1/2 S E 1/4 Sec. 27 Twp. 22 Rge. 19  East  West

1980 Ft North from Southeast Corner of Section  
220 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

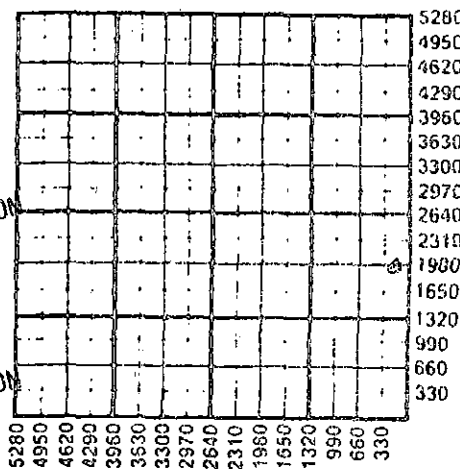
Lease Name Hester Well # 2

Field Name Colony - Welder

Producing Formation Seminole

Elevation: Ground 1100 KB.....

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

DEC 3 1988  
12-3-88  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

no water

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name JCB Oil Co Lease Name Hester Well # 2  
 Sec. 27 Twp. 22 Rge. 19  East  West County Anderson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

Top  
 lime  
 shale + lime  
 lime  
 shale  
 Oil Sand  
 shale

Name	Top	Bottom
soil	1	10
lime	10	33
shale + lime	33	794
lime	794	801
shale	801	809
Oil Sand	809	819
shale	819	854

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/2	6 3/4		2.7	Common	13	None
Production	5 1/2	2 7/8		8.53	!!	9.1	5% salt

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
9 shots	8.12 - 8.20			9 shots of galum	8.12 - 8.20
Total					

TUBING RECORD					
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
1"		None			