

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5058 EXPIRATION DATE 6-30-83

OPERATOR Griggs Oil, Inc. API NO. 15-185-21,732-0303

ADDRESS 1625 KSB&T Bldg. COUNTY Stafford

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Virginia L. Smith PROD. FORMATION N/A

PHONE 267-1277

PURCHASER N/A LEASE Scott

ADDRESS WELL NO. 2

WELL LOCATION NE SW NW

DRILLING Contractor Northwest Land Corporation 990 Ft. from west Line and

CONTRACTOR ADDRESS 3935 Broadway 990 Ft. from south Line of

Kansas City, Kansas 64111 the NW (Qtr.) SEC 35 TWP 24S RGE 15W.

PLUGGING Contractor Allied Cementing Co., Inc.

CONTRACTOR ADDRESS P. O. Box 31

Russell, Kansas 67665

TOTAL DEPTH 4418' PBTD

SPUD DATE 12-31-82 DATE COMPLETED 1-14-83

ELEV: GR 2021' DF 2023' KB 2026'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

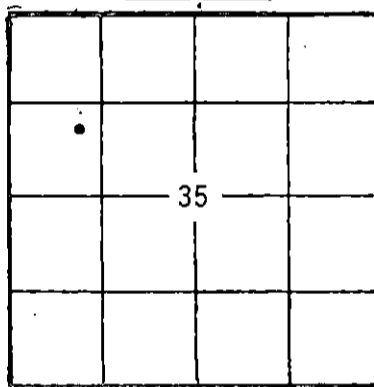
Amount of surface pipe set and cemented 386' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC 
KGS 
SWD/REP 
PLG.

A F F I D A V I T

Jack S. Griggs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED

STATE CORPORATION COMMISSION

3-10-83

MAR 10 1983

ROXANA L. MILLER
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Comm. Exp. 4-4-84

Handwritten signature of Jack S. Griggs

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1983.

CONSERVATION DIVISION
Wichita, Kansas

Handwritten signature of Roxana L. Miller
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 4, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Griggs Oil, Inc.

LEASE Scott #2

SEC. 35 TWP. 24 RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Sample Tops:	
			Heebner	3594 (-1568)
			Toronto	3616 (-1590)
			Douglas	3632 (-1606)
			Brn Lm	3742 (-1716)
			Lansing	3756 (-1730)
			B/KC	4012 (-1986)
			Conglomerate	4119 (-2093)
			Viola	4174 (-2148)
			Arbuckle	4412 (-2386)
			RTD	4418 (-2392)
DST #1 4368-4418 (Arbuckle) 30-45-30-45 Weak blow building to strong blow throughout Rec. 600' SW IFP 90-204 FFP238-272 ISP 1430 FSP 1397 IHP 2377 FHP 2366				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	24#	389'	60/40 poz	275	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations