

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma-ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

API. NO. 15-185-21,650-0000

ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

COUNTY Pawnee
FIELD Wildcat

**CONTACT PERSON Jon T. Williams, Jr.
PHONE (316) 263-5705

PROD. FORMATION -----
LEASE Blount

PURCHASER -----
ADDRESS -----

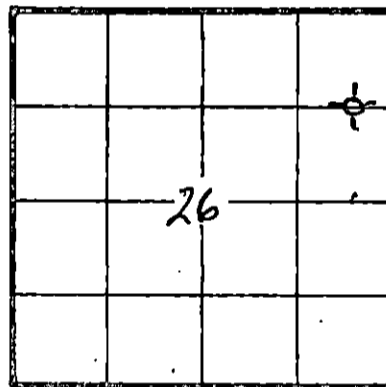
WELL NO. 1
WELL LOCATION E/2 E/2 NE

DRILLING J. W. Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

330 Ft. from East Line and
1320 Ft. from North Line of
the NE 1/4 SEC. 26 TWP. 24S RGE 15W

PLUGGING J. W. Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4460 PBD

SPUD DATE 8-26-82 DATE COMPLETED 9-3-82

ELEV: GR 2016 DF KB 2021

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 8-5/8" @303 DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

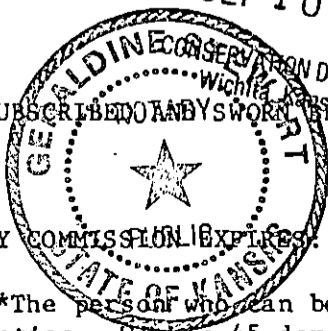
Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.
OPERATOR OF THE Blount LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF September, 19 82, AND THAT
ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NO OTHER INFORMATION COMMISSION
SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF September, 19 82

MY COMMISSION EXPIRES January 14, 1985

ALPINE DRILLING CO., INC.
Jon T. Williams, Jr. President
Geraldine Stewart
NOTARY PUBLIC
Geraldine Stewart



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface sand & shale.....	0	130	<p style="text-align: center;"><u>Log Tops</u></p> Heebner..... 3588 -1567 Toronto..... 3609 -1588 Douglas..... 3628 -1607 Brown Lime.. 3735 -1714 Lansing..... 3750 -1729 B/Kansas City 4008 -1987 Kinderhook Shale 4124 -2103 Kinderhook Chert 4127 -2106 Kinderhook Sand 4158 -2137 Viola..... 4216 -2195 Simpson Shale 4357 -2336 Simpson Sand 4371 -2350 Arbuckle.... 4437 -2416 LTD..... 4461 RTD..... 4460		
Shale.....	130	420			
Shale & sand.....	420	969			
Anhydrite.....	969	992			
Shale.....	992	1080			
Shale & shells.....	1080	2060			
Shale & lime.....	2060	3010			
Lime.....	3010	4040			
Lime & shale.....	4040	4336			
Lime.....	4336	4414			
Lime & shale.....	4414	4455			
Lime.....	4455	4460			
DST#1 - 4150-69, 30-45-20-60 rec 20' mud FP 44-44/55-55 ISIP 132, FSIP 154-					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (~~New~~ or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	303	common	225	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbis.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	