

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30128
Name: Kenneth S. White
Address 200 E. First
Suite 210
City/State/Zip Wichita, Ks. 67202

Purchaser: _____
Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil Co., Inc.

Well Name: #1 Abbott 'A'

Comp. Date 9/8/64 Old Total Depth 3952

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3692 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____

12/28/92 12/29/92 5/5/93
Spud Date Date Reached TD Completion Date
Delayed due to weather

API NO. 15- 155-01,015-00-00

County RENO

50' N SW - SW - SE Sec. 26 Twp. 22 Rge. 9 E W

380 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schweizer Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1713 KB 1722

Total Depth 3704' PBDT 3692

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan but 6-30-93
(Data must be collected from the Reserve Pit) Since this was a
washdown, there was not enough fluid in the reserve pit
to haul off.

Chloride content _____ ppm Fluid volume -0- bbls
Working pit fluid was disposed as follows: Evaporation and
Dewatering method used hauling.

Location of fluid disposal if hauled offsite:

Operator Name C&C Tank Service, Inc.

Lease Name Roach License No. 30708

Quarter 14 Sec. 23 Twp. 23 S Rng. 9 E/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 6/18/93

Subscribed and sworn to before me this 18th day of June, 19 93.

Notary Public Wilma E. Clark

WILMA E. CLARK
Notary Public
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
CORPORATION COMMISSION
Distribution
 KCC
 KGS
 SWD/SIGW
 Plug
JUN 21 1993
(Specify)
Wichita, Kansas

Operator Name Kenneth S. White Lease Name Schweizer Well # 1

Sec. 26 Twp. 22 Rge. 9 East West County Reno

JAN 1970

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2986	-1264
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3005	-1283
List All E.Logs Run:		Douglas Shale	3015	-1293
Compensated Density/Neutron		Brown Lime	3134	-1412
Dual Induction		Lansing	3168	-1446
Frac Finder		BKC	3500	-1778
		Mississippi	3548	-1826

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	Unknown	246	Unknown	165	Unknown
Production	7 7/8"	5 1/2"	14#	3692	110 Sacks 60/40 Poz Mix 2% gel, 10% Salt, 6# Gilsonite/Sk, .5% Halad-322 and 75 Sacks Standard Cement with 1#/Sack LAP-1		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3552' to 3576' (13 holes)	one shot every other foot	Acidize with 1500 gallons 10% MCA acid, Frac with 54,000 gallons crosslinked gel, 15,000# 20/40 Sand & 78,000 # 12/20 sand

TUBING RECORD Size 2 3/8" Set At 3552' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Shut-in Gas Well Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
No production, tested yet, waiting on pipeline connection					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3552-3576