

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR North American Oil & Gas, Inc. API NO. 15-155-20,880-0000
ADDRESS 11237 West 26th Place COUNTY Reno
Lakewood, Colorado 80215 FIELD Wildcat

** CONTACT PERSON _____ PHONE _____ PROD. FORMATION _____

PURCHASER _____ LEASE Walsmith "B"
ADDRESS _____ WELL NO. 2

DRILLING Red Tiger Drilling Company WELL LOCATION C N/half NW/4 SW/4
CONTRACTOR ADDRESS 1720 KSB Bldg. 2310 Ft. from North Line and
Wichita, Kansas 67202 330 Ft. from West Line of
the SW (Qtr.) SEC 27 TWP 22 RGE 9W.

PLUGGING Allied Cementing Company, Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS P.O. Box 31 KCC _____
Russell, Kansas 67655 KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 3882' PBTD _____
SPUD DATE 6-26-82 DATE COMPLETED 7-5-82
ELEV: GR 1715 DF _____ KB 1720

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~AXR~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250.65 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T
that: [Signature], being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 1982

MY COMMISSION EXPIRES: 09-24-85
RECEIVED STATE CORPORATION COMMISSION JUL 23 1982
CONSERVATION DIVISION Wichita, Kansas
[Signature] (NOTARY PUBLIC)
12601 W. 32nd Ave.
Wheat Ridge, Co. 80033

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Frontier Oil Company

LEASE Walsmith "B"

ACO-1 WELL HISTORY
 SEC. 27 TWP. 22S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	210		
Red Bed & Shale	210	565		
Shale	565	1243		
Salt Lime & Shale	1243	1480		
Lime & Shale	1480	1760		
Shale & Lime	1760	2265		
Lime & Shale	2265	2560		
Lime	2560	2980		
Shale & Lime Sand	2980	3123		
Bed Rock Lime	3123	3148		
Lansing-Kansas City	3148	3190		
Lime	3190	3570		
Shale (Kinderhook)	3570	3660		
Lime	3660	3878		
Arbuckle	3878	3882		
RTD		3882		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	259.05	Common	235	60/40 poz 2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	C/PB
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Disposition of gas (vented, used on lease or sold)

Perforations