

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5122	EXPIRATION DATE	6/30/85
OPERATOR	Woodman-Iannitti Drilling Co	API NO.	15-155-20,979-0000
ADDRESS	P.O.Box 308 Great Bend, Kansas 67530	COUNTY	Reno
		FIELD	WC
** CONTACT PERSON	K.T. Woodman	PROD. FORMATION	
PHONE	(316) 265-7650		Indicate if new pay.
PURCHASER		LEASE	Schweizer Dairy Inc.
ADDRESS		WELL NO.	#1
		WELL LOCATION	NE SE SE
DRILLING CONTRACTOR	Woodman-Iannitti Drilling Company	330 Ft. from	East Line and
ADDRESS	P.O.Box 308 Great Bend, Kansas 67530	990 Ft. from	South Line of
		the SE (Qtr.) SEC 27 TWP 22 S RGE 9 (W).	(X)
PLUGGING CONTRACTOR	Sun Cement	WELL PLAT	(Office Use Only)
ADDRESS	Box 1169 Great Bend, Kansas 67530		KCC ☒
			KGS ☒
TOTAL DEPTH	3890'	PBTD	
SPUD DATE	3/29/84	DATE COMPLETED	4/4/84
ELEV: GR	1715	DF	KB 1720
DRILLED WITH (WIRELINE)	(ROTARY) XXXXXX	TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	N/A		
Amount of surface pipe set and cemented	259'	DV Tool Used?	NO
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, <u>Dry</u> Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			

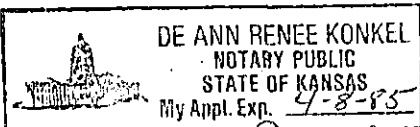
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Woodman-Iannitti Oil Co.-K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1984.



MY COMMISSION EXPIRES: April 8, 1985

RECEIVED
STATE CORPORATION COMMISSION
MAY 24 1984

** The person who can be reached by phone regarding any questions concerning this information.

5-24-84 CONSERVATION DIVISION
Wichita, Kansas

ACO-1 Well History

Side TWO

OPERATOR Woodman-Iannitti Drlg Co LEASE NAME Schweizer SEC 27 TWP 22S RGE 9 ~~XXX~~ (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Soil, Shale, Red Bed	0	259	Heebner	2992 (-1272)
Shale	259	335	Lansing	3173 (-1453)
Anhy	335	350	Bl Kansas City	3502 (-1782)
Shale & Red Bed	350	595	Cherokee	N/A (N/A)
Shale	595	1299	Conglomerate	3572 (-1852)
Shale and Lime	1299	1600	Mississippi	3581 (-1861)
Shale and Lime	1600	1895	Kinderhook Sh	3780 (-2060)
Shale and Lime	1895	2273	Miesner Sd	3824 (-2104)
Lime and Shale	2273	2590	Viola	3836 (-2116)
Lime	2590	2796	Simpson Shale	3880 (-2160)
Lime & Shale	2796	3008	Simpson Sand	3884 (-2164)
Shale	3008	3210	Arbuckle Dolm	DNP
Lime	3205	3314		
Lime	3314	3417	Total Depth	3890
Lime	3417	3515		
Lime	3514	3590		
Lime	3590	3689		
Lime	3689	3776		
Lime	3776	3850		
Lime	3850	3890		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	258'	Common	200	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	bbls.	MCF
		%
		bbls.
		CFPB
		Perforations