

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6762 EXPIRATION DATE 6/30/84

OPERATOR Mid Kansas Exploration Co. API NO. 15-155-20,954-0000

ADDRESS 210 E. 6th Box 580 COUNTY Reno

South Hutchinson, KS 67504-0580 FIELD CANTWELL

** CONTACT PERSON James T. Perry PROD. FORMATION Mississippian
PHONE 316-662-4401 Indicate if new pay.

PURCHASER Peoples Natural Gas LEASE Chesnutt

ADDRESS 748 R. H. Garvey Bldg. 300 W. Douglas WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NE NE

DRILLING CONTRACTOR Lobo Drilling Co. 660 Ft. from North Line and

ADDRESS P.O. Box 877 660 Ft. from East Line of ~~xxx~~

Great Bend, KS 67530 the NE (Qtr.) SEC 29 TWP 22 RGE 9 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3550 PBTD _____

SPUD DATE 9-6-83 DATE COMPLETED 9-12-83

ELEV: GR 1713 DF _____ KB 1718

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James T. Perry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Perry
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of December, 1983.

MILDRED E. LEWIS
Notary Public
State of Kansas

Mildred E. Lewis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/3/84 My Appt. Exp. 11-3-84

RECEIVED 12-8-83
STATE CORPORATION COMMISSION
DEC 8 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Mid Kansas Exploration LEASE NAME Chesnut SEC 29 TWP 22 RGE 9 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

| | | | | |
|---|------|--|---|--|
| Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Winfield | 1450 | | | |
| Towanda | 1523 | | | |
| Topeka | 2914 | | | |
| Heebner | 2947 | | | |
| Douglas | 2998 | | | |
| Iatan | 3102 | | 0 | |
| Lansing | 3134 | | | |
| Mississippian Chert | 3460 | | | |
| Kinderhook | 3500 | | | |
| DST #1 3177-3208 30--60-30-60 IFF 49 FIF 49 ISIP 246 FSIP 226 SIF 68 SFF 68 700 ft of gas in pipe; 90 ft of slightly oil cut & gas cut mud | | | | |
| DST #2 3274-3325 30-60-30-60 Gas to surface in 30 min. IHP 1802# FHP 1780# IF 84# FIF 63# ISIP 1112# FSIP 1008# SIF 84# SFF 84# BHT 101 90 ft of oil & gassy watery mud. Centrifuge: 30 ft 10% gas 2% oil 33% water 55% mud 60 Ft 17% gas 3% oil 32% water 48% mud | | | | |
| DST #3 3467-3500 30-60-45-90 Gas to surface in 7 min. IHP 1989# FHP 1947# IF 105# FIF 105# ISIP 1070# FSIP 1008# SIF 62# SFF 53# 90. ft of gas cut muddy water Gauging: Initial flow 10" 56,000 CFGPD 20" 41,000 CFGPD 30" 41,000 CFGPD Final flow 10" 136,000 CFGPD 20" 124,000 CFGPD 30" 124,000 CFGPD 40" 122,000 CFGPD | | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 23# | 287 | 60/40 pozmix | 250 | 2% gel 3% cc. |
| Production | 7-7/8" | 5 1/2" | 14# | 3549' | 60/40 pozmix | 170 | 18% salt 3/4 or 1% CFR2 |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
| | | | 1 shot/foot | | 3459' - 3463' |
| TUBING RECORD | | | 1 shot/foot | | 3464' - 3489' |
| Size | Setting depth | Pecker set at | | | |
| 2 3/8" | 3458' | | | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| 500 gal. FE 15% | 3459' - 3463' |
| 30,000# sand & 38,000 Gal. gelled water | 3464' - 3489' |

| | | |
|--|---|----------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-I.P. | Oil Gas Water % | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | bbis. MCF | bbis. CFPS |
| | | Perforations 3459' - 3489' |