

*Corrected*  
*Reuben*

**AFFIDAVIT OF COMPLETION FORM**

ACO-I

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Tenneco Oil Company  
Suite 139, Ciudad Bldg.  
ADDRESS 3000 United Founders Blvd.  
Oklahoma City, Oklahoma, 73112

API NO. 15-155-20,781-0000  
COUNTY Reno  
\*FIELD Cantwell

\*\*CONTACT PERSON Thomas E. Page, Jr.  
PHONE (405) 848-8551

PROD. FORMATION Mississippi  
LEASE Cantwell

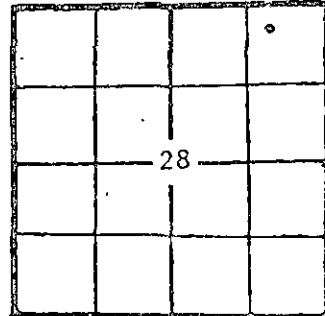
PURCHASER N. A.  
ADDRESS \_\_\_\_\_

WELL NO. 2-28  
WELL LOCATION NW NE NE

DRILLING CONTRACTOR H-30 Inc.  
ADDRESS 251 N. Water  
Wichita, Kansas, 67202

330 Ft. from North Line and  
990 Ft. from East Line of  
the SEC. 28 TWP. 22S RGE. 9W

PLUGGING CONTRACTOR N. A.  
ADDRESS \_\_\_\_\_



WELL PLAT  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3870 PBDT 3785  
SPUD DATE 5-13-81 DATE COMPLETED 11-16-81  
ELEV: GR 1714 DF 1717 KB 1719

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_ (New) / (Used) casing.  
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	269	Common	200	2% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5	3869	50/50 Poz	50	2% Gel 3# Gilsonite
					60/40 Poz	225	2% Gel 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	4" Gun	3300-04
			4	4" Gun	3370-74
			4	4" Gun	3476-80
			2	4" Gun	3494-3510
			4	4" Gun	3166-74
			4	4" Gun	3247-51

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
<i>Reed 12-14-81</i>	
*See Attached	

Date of first production 7-14-81 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity \_\_\_\_\_  
RATE OF PRODUCTION PER 24 HOURS 6 Hrs. 4-3/4 Gas 6 hrs. 70 Water % Gas-ml ratio \_\_\_\_\_  
Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 3494-3510

\*The person who can be reached by phone regarding any questions concerning this information is \_\_\_\_\_

Name of lowest fresh water producing stratum Nippewalla Group Depth 200  
 Estimated height of cement behind Surface Pipe 269' to Surface  
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Chase	1386			
Topeka	2660			
Heebner	2956			
Toronto	2974			
Douglas Sh.	2986			
Brown Ls.	3112			
Lansing	3132			
Conglomerate	3465			
Mississippi	3490			
Kinderhook Sh.	3524			
Kinderhook Ls.	3642			
Viola	3702			
Simpson SS	3785			
Arbuckle	3838			
TD	3870			

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, 227-70-8000  
Thomas E. Page, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS Acting Agent (~~FOR~~) (OF) Tenneco Oil Company  
 OPERATOR OF THE Cantwell LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-28 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December, 1981, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF December 1981  
Allen B. Ashley  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-1-85

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API NO. 15-155-20,781-0006  
 COUNTY Reno  
 FIELD Zenith

\*\*CONTACT PERSON Thomas E. Page, Jr.  
 PHONE (405) 848-8551

PROD. FORMATION Mississippi  
 LEASE Cantwell

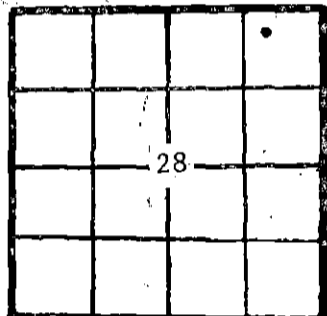
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 ADDRESS \_\_\_\_\_

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			4	4" Gun	3476-80
			2	4" Gun	3494-3510
TUBING RECORD					
Size	Setting depth	Packer set at			
			4	4" Gun	3166-74
			4	4" Gun	3247-51

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
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 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_

Perforations 3166-74, 3247-51, 3300-04, 3370-74, 3476-80, 3494-3510

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

12-14-81  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 14 1981  
 OIL & GAS PRODUCTION DIVISION  
 WICHITA, KANSAS  
 CFPD

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