

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR North American Oil & Gas, Inc.

API NO. 15-155-20,868-0000

ADDRESS 11237 West 26th Place
Lakewood, Colorado 80215

COUNTY Reno

FIELD CANTWELL *WC*

**CONTACT PERSON B.R. Leach
PHONE 303-232-4999

PROD. FORMATION Lansing-KC

LEASE Cantwell "B"

PURCHASER Peoples Natural Gas Co.

WELL NO. 1

ADDRESS Wichita, KS.

WELL LOCATION N/2 NW/4 SE/4

DRILLING Red Tiger Drilling Company

330' Ft. from N Line and

CONTRACTOR

660' Ft. from W Line of

ADDRESS 1720 KSB Building

the SE 1/4 SEC. 28 TWP. 22S RGE. 9W

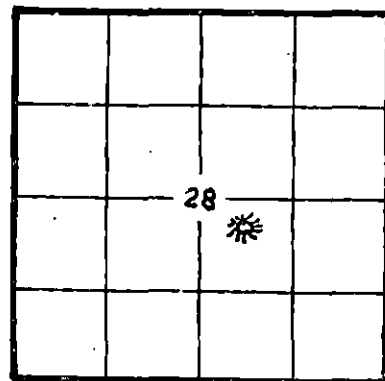
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3,880' PBD 3846'

SPUD DATE 5/3/82 DATE COMPLETED 5/10/82

ELEV: GR 1,710' DF KB 1,715'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KX)~~ TOOLS

Amount of surface pipe set and cemented 242.22' DV Tool Used?

A F F I D A V I T

STATE OF Colorad**b**, COUNTY OF Jefferson SS, I,

B. R. Leach OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President ~~(FOR)~~(OF) North American Oil Co.

OPERATOR OF THE Cantwell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-B ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAITH NOT. 7-12-82

RECEIVED
STATE COMMISSION

JUL 12 1982

CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF July, 19 82.

(S) B.R. Leach

Charles M. Williams
NOTARY PUBLIC OF APPLEWOOD

MY COMMISSION EXPIRES: July 8, 1984

12601 WEST 32nd AVENUE
WHEAT RIDGE, COLO. 80033

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	190		
Red Bed	190	265		
Red Bed & Gray Shale	265	970		
Shale	970	1240		
Lime & Shale	1240	1875		
Lime	1875	2155		
Lime w/Shales	2155	2500	Topeka	2658'
Lime	2500	2885		
Lime & Shales	2855	3085	Lansing	3130'
Lime	3085	3560	Kinderhook	3536'
Shale & Lime	3560	3665	Miss. Fm.	3486'
Lime & Shales	3665	3770	Viola	3710'
Lime	3770	3880	Simpson	3796'
RTD		3880	Arbuckle	3854'
			LTD	3878'
DST #1. 3146-3210' Rec. 1931' gas 300' OCM. ISIP267#FSIP281# IFP 55-160# FFP 203-193# 45-45-45-45-. DST #2. 3286-3328' Gas to surface 12" Rec. 40' gassy mud. ISIP:3126#- FSIP: 1316# IFP: 155-67# FFP:164-- 63# Stable rate of 270,000 MCF/D thru 1 1/2" orifice..				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~Set~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	19.66#	250.62'	60/40 Pozmix	225	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	3,874'	Common 50/50 Pozmix	100 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft.		3296' - 98'
TUBING RECORD			2/ft.		3301-04'
Size	Setting depth	Packer set at			
none					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% NE	3296- 3304'

Date of first production June 15th.	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 654,000 MCF
Disposition of gas (vented, used on lease or sold) vented	Water 0 %	Gas-oil ratio CFPB
Perforations		