

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # #5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. OWWO

ADDRESS One Main Place, Suite 900 COUNTY Pratt

Wichita, KS. 67202 FIELD SHRIUER

** CONTACT PERSON Pat Raymond PROD. FORMATION Lansing

PHONE 316-267-4214

PURCHASER None LEASE A & W Farms

ADDRESS _____ WELL NO. #1

WELL LOCATION NE SW SE

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 990 Ft. from South Line and

ADDRESS 401 E. Douglas 1650 Ft. from East Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 28 TWP 29 RGE 14 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4703 PBD _____

SPUD DATE 8-16-83 DATE COMPLETED 8-20-83

ELEV: GR 1976 DF _____ KB 1981

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 418 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion oil. Other completion set pipe perf. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick R. Raymond

Patrick (Name) R. Raymond, V-P.

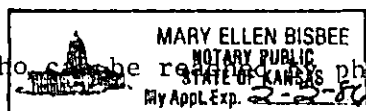
SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December,

19 83.

MY COMMISSION EXPIRES: February 2, 1986

Mary Ellen Bisbee

NOTARY PUBLIC
STATE OF KANSAS
MAY 20 1983



** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (RX)

OPERATOR Raymond Oil Company, Inc. LEASE A & W Farms SEC. 28 TWP. 29 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey		LOG	TOPS
	Cellar	0 - 7'	Admire	2983
	Cement		Tarkio	3218
	plugs	7 - 340'	Heebner	3840
	open		Br Lm	4006
	hole	340-4700'	Lans.	4030
DST #1 4369-4411 - 45-60-45-60			B/KC	4415
1st Open GTS/18" Gauged 18 Mcf			Viola	4528
Inc. to 37' Mcf			Simp. Sh.	4562
Gauged 44 Mcf			Arb.	4671
Inc. to 59 Mcf			LTD	4703
2nd Open				
Rec. 90' S1 GCDM				
IFP 142-118 - FFP 118-118				
ISIP 1555 - FSIP 1532				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8	4-1/2	10.5	4534	Common	150	2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 p/f		4382-4388
			2 p/f		4205-4210

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4432	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Acid	4382-4388
500 Acid	4205-4210

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-22-83	Pumping	
Estimated Production -I.P.	Oil	Gas
	None	
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	100	
	Perforations 2/	4205-4210
	2/	4382-4388