

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984
OPERATOR Raymond Oil Company, Inc. API NO. 15-151-21,336-00-00
ADDRESS One Main Place, Suite 900 COUNTY Pratt
Wichita, Kansas 67202 FIELD _____
** CONTACT PERSON Pat Raymond PROD. FORMATION _____
PHONE 316/267-4214

PURCHASER _____ LEASE Moffat
ADDRESS _____ WELL NO. #1
WELL LOCATION NE NW NW
DRILLING White & Ellis Drilling, Inc. 330 Ft. from North Line and
CONTRACTOR 401 E. Douglas, Suite 500 990 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 28 TWP 29 RGE 14 (W).

PLUGGING White & Ellis Drilling, Inc.
CONTRACTOR 401 E. Douglas, Suite 500
ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4698' PBD
SPUD DATE 10-10-83 DATE COMPLETED 10-22-83
ELEV: GR 1985' DF KB 1990'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 364' w/200 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

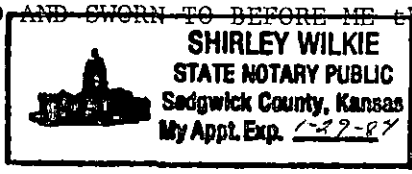
A F F I D A V I T

Pat Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pat Raymond
(Name) Pat Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 19 83.



Shirley Wilkie
(NOTARY PUBLIC)
Shirley Wilkie

MY COMMISSION EXPIRES: Jan. 29, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
			LOG TOPS	
Cellar	0	7	Tarkio	3216 (-1225)
Shale, Lime	7	4698	Heebner	3836 (-1845)
			Brn. Lime	4010 (-2019)
DST #1 30-45-90-90	4195	5212	Lansing	4026 (-2035)
Vis. 42, WL 11.2 1st open			Base KC	4408 (-2417)
Str. 2nd wk. - Rec 930' GIP			Viola Cht.	4526 (-2535)
90' GOCM, 185' HOGCWM			Simpson Sh.	4587 (-2596)
IF 83/83, ISIP 1163 Bldg.,			Simpson SS	4598 (-2607)
FF 104/104, FSIP 1298'			Arbuc. Dol. SS	4666 (-2675)
Temp. 118°			Arb. Dolo	4673 (-2682)
DST #2 45-45-45-60	4369	4400		
1st OPN - V Wk. B, died 15 min.				
2nd OPN - NB, Rec 10' DM, NS,				
IF 51/31, ISIP 31				
FF 31/31, FSIP 31				
DST #3 45-45-60-90	4546	4560		
Rec. 60' WM, 120 W, 8800 CHL				
63,000 M, IFP 72/104,				
ISIP 1277, FFP 114/135,				
FSIP 1246, Temp 128°				
DST #4 30-45-45-45	4580	4616		
Rec. 90' SLOCM				
IF 72/52, ISIP 124				
FF 72/72, FSIP 135, Temp 123°				
DST #5 30-30-30-30	4580	4637		
Rec. 65' DM/w/Oil Spks.				
IF 52/52, ISIP 114				
FF 52/52, FSIP 114, Temp 123°				

If additional space is needed use Page 2,

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	364		200	2% G, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

STATE CORPORATION COMMISSION	Amount and kind of material used	Depth interval treated
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RECEIVED
DEC 22 1983

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas-lift, etc.)	Gravity
D&A 10-22-83		

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations