

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

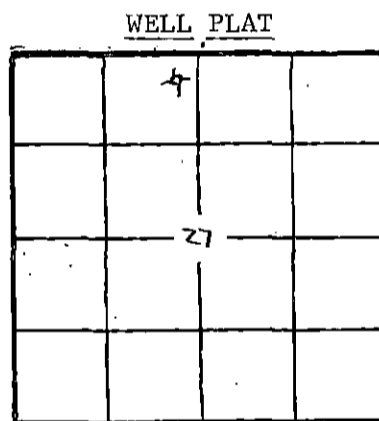
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984
OPERATOR Raymond Oil Company, Inc. APT NO. 15-151-21,405 - 00:00
ADDRESS One Main Place, Suite 900 COUNTY Pratt
Wichita, Kansas 67202 FIELD
** CONTACT PERSON Pat Raymond PROD. FORMATION
PHONE 316/267-4214

PURCHASER LEASE Kerr
ADDRESS WELL NO. #1
WELL LOCATION NE NE NW
DRILLING White & Ellis Drilling, Inc. 330'Ft. from North Line and
CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 2310'Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 27 TWP 29 RGE 14(W).

PLUGGING White & Ellis Drilling, Inc.
CONTRACTOR ADDRESS 401 E. Douglas, Suite 500
Wichita, Kansas 67202



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4679' PBDT
SPUD DATE 1-8-84 DATE COMPLETED 1-23-84
ELEV: GR 1973' DF 1976' KB 1978'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 343 w/200^{SX} DV Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

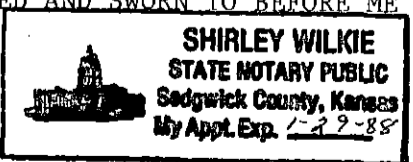
A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm. M. Raymond (Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1984.



Shirley Wilkie (Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 29, 1988

RECEIVED STATE CORPORATION COMMISSION 2-22-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Company, INLEASE Kerr

SEC. 27 TWP. 29 SRGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
X Check if samples sent to Geological Survey				LOG TOPS	
0 - 7	Cellar			Admire	2962'
7 - 205	Sand			Brn. Lime	3990'
205 - 277	Clay, Sand			BKC	4390'
277 - 1020	Shale			Viola	4514'
1020 - 1424	Clay, Shale			Simp. sd.	4554'
1424 - 2140	Shale, Lime			Arbuckle	4652'
2140 - 2555	Shale			LTD	4680'
2555 - 2714	Shale, Lime				
2714 - 2905	Lime, Shale				
2905 - 3230	Shale, Lime				
3230 - 3710	Lime, Shale				
3710 - 3835	Shale, Lime				
3835 - 3972	Lime, Shale				
3972 - 3990	Sand				
3990 - 4054	Lime, Shale				
4054 - 4560	Lime				
4560 - 4625	Conglomerate				
4625 - 4679	Lime				
	RTD				
DST#1 - 3972' - 3990' 30-60-45-80. Rec. 480' GSY SW, IFP 91- 218; ISIP 1519, FFP 227-409; FSIP 1498# Temp. 122°.					
DST#2 - 4346' - 4362' 30-60-30-50 GTS/5 min., GA 63,500, Decreased to 55200, 2nd GA 77,800, Stab. 40,000 CFG (cont'd)					
If additional space is needed use Page 2,					

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 1/2	8-5/8	20#	343	common	200	3% cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	

OPERATOR Raymond Oil Company, Inc. LEASE NAME Kerr

SEC. 27 TWP. 29S RGE. 14 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#2 (Cont'd) Rec'd 90' GM w/SO in tool IFP 45 - 45; ISIP 1451; FFP 42 - 58; FSIP 1361 Temp 116°				
DST #3 - 4544 - 4560 - Misrun.				
DST #4 - 4544 - 4560 30-60-45-60 Rec'd 2350' SW IFP 141 - 635; ISIP 1072, FFP 762 - 960; FSIP 1072. Temp 116°				
D & A - Plugged 1-23-84				

RECEIVED
STATE CORPORATION COMMISSION

FEB 22 1984

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.