

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399
name American Energies Corporation
address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Martha Albright
Phone (316) 263-5785

Contractor: license # 5147
name Beredco, Inc.

Wellsite Geologist Jerry Knobel
Phone (316) 686-3020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/17/84 12/28/84 12/29/84
Spud Date Date Reached TD Completion Date
4700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 441' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 151-21,514 - 00-00

County Pratt

NE NW NE Sec 27 Twp 29S Rge 14 East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

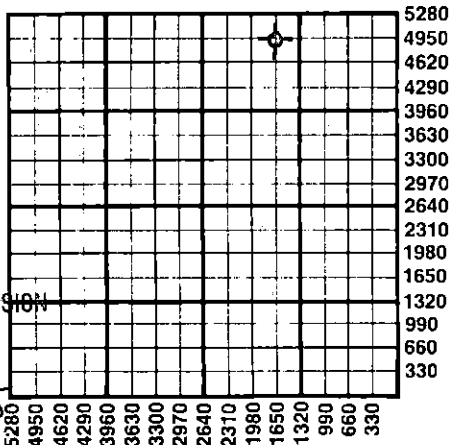
Lease Name Kerr "E" Well# 1

Field Name Schriver Ext.

Producing Formation N/A

Elevation: Ground 1985' KB 1997'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 10 1985
01-10-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #
Supply Well drilled by Central Well & Pump
 Groundwater... 4950 Ft North From Southeast Corner and
1650 Ft. West From Southeast Corner of
Sec 27 Twp 29S Rge 14 East West

Surface Water... Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date

Subscribed and sworn to before me this day of January 19 85

Notary Public Kristee Wittrig
Date Commission Expires 8/31/87

KRISTEE WITTRIG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 8-31-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 27 Twp 29S Rge 14

SIDE TWO

Operator Name American Energies Corp. Lease Name Kerr "E" Well# 1 SEC. 27 TWP. 29S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4450-4488', 30/60/60/90, 1st open-weak blow thru out, 2nd open-fair blow thru out, rec. 30' DM, no show, IHP 2267, FHP 2246, IFP 60-60, FFP 71-71, ISIP 213, FSIP 396.

DST #2 4564-83', 30/60/45/90, 1st open-weak to strong blow, 2nd open-strong blow thru out, rec. 550' SW, IFP 81-193, FFP 243-304, ISIP 1327, FSIP 1327, IHP 2327, FHP 2307.

DST #3 4350-4378', 30/60/60/90, strong blow thru out, GTS on final shut-in, rec. 60' GCM, IFP 40-40, FFP 60-60, ISIP 1064, FSIP 973, IHP 2206, FHP 2186.

Name	Top	Bottom
Winfield	2266'	-269'
Wabaunsee	3021'	-1024'
Heebner	3833'	-1836'
Brown Lime	4011'	-2014'
Hushpuckney	4364'	-2367'
Viola	4531'	-2534'
Simp. Sd.	4576'	-2579'
Arbuckle	4670'	-2673'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	455'	Class A	300	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL:

Dually Completed Commingled