

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047
name Rupe Oil Company, Inc.
address P. O. Box 2273

City/State/Zip Wichita, Kansas 67201

Operator Contact Person W. G. Clement
Phone 316/262-3748

Contractor: license # 5149
name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Jim Clark - Becca Rupe
Phone 316/262-3748

PURCHASER Peoples Natural Gas Company and
Designate Type of Completion Clear Creek, Inc.

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/31/84 9/10/84 10/2/84
Spud Date Date Reached TD Completion Date
3930' 3750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 277 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-155-21,012-0000

County Reno

NE SW NE Sec 33 Twp 22S Rge 9
(location)

3630 Ft North from Southeast Corner of
1650 Ft West from Southeast Corner of
(Note: locate well in section plat below)

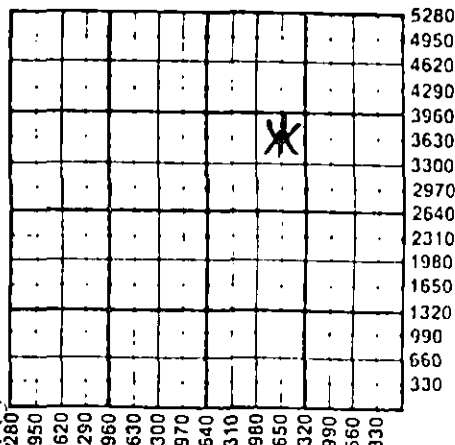
Lease Name Schweizer Well# 1

Field Name Unnamed WISBY NO.

Producing Formation Lansing and Mississippi

Elevation: Ground 1716' KB 1721'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-616
 Groundwater 3700 Ft North From Southeast Co
(Well) 1710 Ft. West From Southeast C
Sec 33 Twp 22S Rge 9 East W
 Surface Water Ft North From Southeast Co
(Stream, Pond etc.) Ft West From Southeast
Sec Twp Rge East W
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Reinject
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buit
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form
for temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.

Signature of Operator: By William G. Clement
Title Petroleum Geologist Date 10/3/84

Subscribed and sworn to before me this 3rd day of October 19 84

Notary Public Faye W. Leach
Notary Commission Expires September 30, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Schweizer Well# 1 SEC. 33 TWP. 22S RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner - Sh., black, carbonaceous	2956'	
Lansing - Ls., cream, tan, brown, foss., p.p. porosity, fair show free oil.	2974'	
Mississippi - Chert, wh., vitreous, fractured.	3113'	
Viola - Dolomite, grey-brown, fine xtl, cherty.	3140'	
Arbuckle - Dolomite, tan, f-c xtl, vuggy in part.	3490'	
DST #1 3142-3214' 30/60/30/60 1st open GTS in 12" FTP 98-146# ISIP 1245#, 2nd open FTP 156-215#, FSIP 1226# Recovered 90' HOGCM & 780' GO. HP 1667-1657# T-102°	3699'	
DST #2 3245-3264 30/60 1st open weak blow that died. FTP 49-59# SIP 98# HSP 1648-1667# T. 102° Rec. 20' Mud.	3776'	
DST #3 3319-3462 30/60/40/60 1st open fair blow FP 98-156# SIP 1379#. 2nd open fair blow. FP 156-195# SIP 1379# HP 1820-1801# T. 104° Rec. 340' GC Mud.	3846'	
DST #4 3482-3518 (ST) 30/60/30/60 1st open strong blow FP 606-1049# SIP 1246# 2nd open strong blow FP 1069-1226# SIP 1246# T. Rec. 480' GIP 1500' (Gassy frothy Mud & 1500' Gassy Salt Water.	3898'	

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	277'	50-50 Poz	190	2% Gel, 2% Ca
Production	7 7/8"	5 1/2"	14#	3876'	50-50 Poz 50-50 Poz	50 200	2% Gel, 2% Ca 18% Salt 0.75 CFR-2 & 1/4# Flocc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	3492-3508'			24 bbls. 15% DS FE Acid frac't wf 480 bbls. Versagel. 9500# 20/40 Sand & 4000# 10/20 Sand			
2	3186-88'			12 bbls. 15% NE Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
October 2, 1984		<input checked="" type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Lansing 50 Bbls.	40 MCF			27°		
	Mississippi Bbls	2140 MCF					

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Lansing 3186-88'

Mississippi 3492-3508'

Dually Completed.
 Commingled