

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-151-20,967-00-00

ADDRESS 6427 East Kellogg
Wichita, Kansas 67207

COUNTY PRATT

FIELD Wildcat

**CONTACT PERSON Elwyn H. Nagel
PHONE (316) 684-8481

PROD. FORMATION N.A.

PURCHASER N.A.

LEASE FUBANK

ADDRESS _____

WELL NO. 1-20

WELL LOCATION NF NF SF

DRILLING H-30 Drilling Company
CONTRACTOR

330 Ft. from North Line and

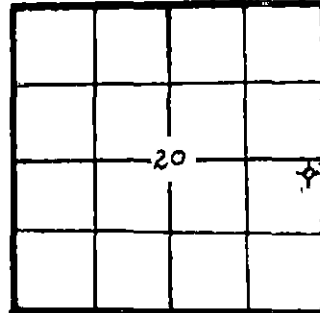
ADDRESS 251 N. Water
Wichita, Kansas 67202

330 Ft. from East Line of

the SF/4SEC. 20 TWP. 29S RGE. 14W

PLUGGING H-30 Drilling Company
CONTRACTOR

ADDRESS 251 N. Water
Wichita, Kansas 67202



WELL PLAT

KCC _____
KGS _____
MISC _____

(Office Use)

TOTAL DEPTH 4760 PBTD _____

SPUD DATE 7/14/81 DATE COMPLETED 7/21/81

ELEV: GR 1992 DF 1998 KB 2000

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS

(New) / ~~Used~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4		331		331	
PLUGGED							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

Size	Setting depth	Packer set at
N.A.	N.A.	N.A.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production N.A. Producing method (flowing, pumping, gas lift, etc.) N.A. Gravity N.A.

RATE OF PRODUCTION PER 24 HOURS
Oil N.A. bbls. Gas N.A. MCF Water % N.A. bbls. Gas-oil ratio N.A. CFPB

Disposition of gas (vented, used on lease or sold) N.A. Perforations N.A.

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

5-14-82
11 14 1982
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3862
			Brown Lime	4036
			Lansing KC	4046
			Simpson Ss	4620
			Arbuckle	4710
			RTD	4760

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE FUBANK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel
Elwyn H. Nagel Geologist
May 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF _____

Mary D. Slagle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

