

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-151-20,967-A ⁰⁰⁻⁰¹

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, Kansas FIELD OWWO/Wildecat SARIVER

** CONTACT PERSON Wilber Berg PROD. FORMATION Kansas City ^{NW}

PHONE 316/263-8521

PURCHASER Unknown LEASE Eubank

ADDRESS _____ WELL NO. 1-20 (OWWO)

DRILLING Big-H Drilling, Inc. WELL LOCATION NE NE SE

CONTRACTOR 400 One Main Place 2310 Ft. from south Line and

ADDRESS Wichita, KS 67202 330 Ft. from east Line of

the SE (Qtr.) SEC 20 TWP 29 RGE 14W.

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4760' PBTD 4698 SWD/REP _____

SPUD DATE 11/9/82 DATE COMPLETED 11/10/82 PLG. _____

ELEV: GR 1992 DF 2003 KB 2005

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 331 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 19 82.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SPECK COUNTY, KANSAS
EX. EXP.

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

RECEIVED

STATE COMMODATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 16 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Hummion Corporation.

LEASE Eubank

SEC. 20 TWP. 29 RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-20 (OWWO)

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1: 4388-4431' OP 45-60-45-60: Strong blow 1st open Gauged 57,400 15 min. 44,400 25 min. 44,400 35 min. 25,600 45 min. Strong blow 2nd open Gauged 8,840 10 min. 8,840 20 min. 9,450 30 min. 9,450 40 min. Rec. 100' very heavy oil & gas cut mud 1440' clean gassy oil 60' oil & gas cut muddy water		FP 199-298/ 387-497 SIP 1484-1404 HP 2231-2176 BHT 1180		Toronto Douglas Heebner Brown Lime Kansas City Viola Simpson Sand Arbuckle LTD	3876 3902 3847 4031 4047 4542 4621 4710 4760

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10 3/4		331			
Production		4 1/2	10.5	4736	60-40 Poz	200 sx	18% salt, 3/4 of 1% D-31 FR - 5# gils per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	4401 - 03

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4434.62'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/2000 gals 15% NE acid w/clay stay	4401 - 03

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
POP after first of year	pumping	41°
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
	6 %	
Disposition of gas (vented, used on lease or sold)	Perforations	CFPD