

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-151-21,255-00-00

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, Kansas 67202 FIELD Shriver NW

** CONTACT PERSON Wilber Berg PROD. FORMATION _____

PHONE 316/263-8521

PURCHASER _____ LEASE Eubank

ADDRESS _____ WELL NO. 2-20

WELL LOCATION SW SE NE

DRILLING CONTRACTOR Big-H Drilling, Inc. 2310 Ft. from north _____ Line and

ADDRESS 400 One Main Place 990 Ft. from east _____ Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 20 TWP 29 RGE 14W

PLUGGING CONTRACTOR Big-H Drilling, Inc.

ADDRESS 400 One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 4765' PBTD _____

SPUD DATE 3/3/83 DATE COMPLETED 3/12/83

ELEV: GR 1992 DF 2003 KB 2005

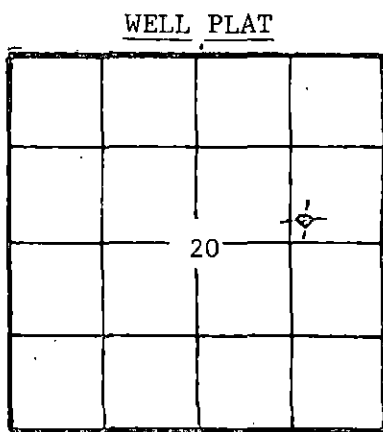
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 296.80' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Kenneth S. White, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth S. White
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 1983.

1983

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

MY COMMISSION EXPIRES: 2/7/86

Sandra L. Mendoza
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

04-01-83

APR 01 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation

LEASE Eubank

SEC. 20 TWP. 29 SRGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-20

Show all important zones of porosity and contents thereof; casing intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4218-4233'			ELECT. LOG TOPS	
OP 30-60-30-60 SIP 1372-1308			Neva	2792 -787
Rec. 73' SGCW FP 28-56/65-83			Red Eagle	2882 -877
31' SGCW HP 2057-2057			Ind. Cave	3011 -1006
			Wabaunsee	3047 -1042
DST #2: 4391-4420'			Lang. Sh.	3117 -1112
OP 30-60-30-60 FP 19-19/28-28			Stot.	3193 -1188
Rec. 30' Mud HP 2159-2178			Tarkio	3243 -1238
			Howard	3379 -1374
DST #3: 4567-4620'			Topeka	3501 -1496
OP 30-45-30-45 FP 37-37/46-46			Heebner	3860 -1855
Rec. 15' Mud HP 2290-2299			Brown Lime	4034 -2029
			Lansing	4051 -2046
			B/KC	4392 -2387
			Viola	4539 -2535
			Simps. Sh.	4633 -2628
			Arbuckle	4720 -2715
			LTD	4762 -2757
Clay 0 30				
Sand 30 210				
Red Beds & Shale 210 315				
Shale & Clay 315 362				
Shale 362 1140				
Shale & Lime 1140 1651				
Lime & Shale 1651 2095				
Shale & Lime 2095 2540				
Lime & Shale 2540 2946				
Shale & Lime 2946 3177				
Lime & Shale 3177 3360				
Shale & Lime 3360 3749				
Lime & Shale 3749 3944				
Shale & Lime 3944 4091				
Lime & Shale 4091 4233				
Shale & Lime 4233 4263				
Lime & Shale 4263 4420				
Shale & Lime 4420 4425				
Lime & Chert 4425 4530				
Lime & Shale 4530 4687				
Lime, Shale & Dolomite 4687 4765				

RELEASED

APR 30 1981

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing int (in O.D.)	Weight lb/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4	8-5/8"	24#	310	Common	250	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecks set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production (MCF/D)	Oil	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations