

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address 100 No. Main, Suite 500  
City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Richard A. Hiebsch  
Phone (316) 262-3573

Contractor: Name: Brandt Drilling Co., Inc.  
License: 5840

Wellsite Geologist: Tyler Sanders AUG 08 - 01-90

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-18-90 6-30-90 6-30-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-21,995-00-00

County Pratt

239' SE of  East  
6 SE SE Sec. 16 Twp. 29 S Rge. 14  West

490  Ft. North from Southeast Corner of Section

490  Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

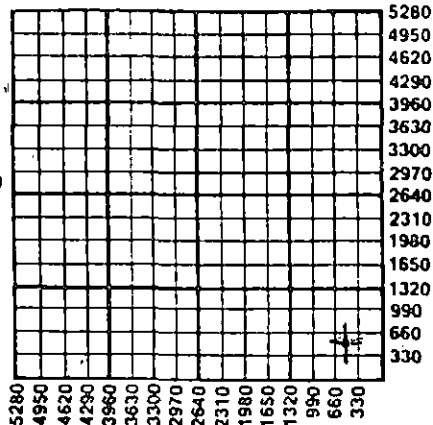
Lease Name Hirt Farms  Well # 1

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1998 KB 2004

Total Depth 4720 PBSD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 358 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Richard A. Hiebsch  
Title Vice President Date 7-31-90

Subscribed and sworn to before me this 31st day of July, 1990.

Notary Public Julie K. Stout  
Julie K. Stout

Date Commission Expires July 23, 1993

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



PI  
X

**SIDE TWO**

Operator Name Vincent Oil Corporation Lease Name Hirt Farms Well # 1

Sec. 16 Twp. 29 Rge. 14  East  West  
 County Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p align="center"><b>Formation Description</b></p> <p align="center"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name <span style="margin-left: 100px;">Top</span> <span style="margin-left: 100px;">Bottom</span></p> <p align="center">see attached sheet</p>
---	--

<b>CASING RECORD</b> <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	358	60/40 Pozmix	195	2% gels, 3% C.C.
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Vincent Oil Corporation  
Page 2.  
Attachment to ACO-1  
#1 Hirt Farms

Log Tops

Onaga	2975 (- 971)
Wabaunsee	3018 (-1014)
Stotler	3160 (-1158)
Berm	3296 (-1292)
Howard	3338 (-1334)
Heebner	3827 (-1823)
Lower Douglas	S3966 (-1962)
Brown Lime	4001 (-1997)
Lansing/KC	4016 (-2012)
B/KC	4383 (-2379)
Cherokee Sh	4453 (-2449)
Err. Viola	4483 (-2479)
Viola	4508 (-2504)
Simpson Sh	4585 (-2581)
Simpson Dol.	4587 (-2583)
Simpson Snd	4607 (-2603)
Arbuckle	4677 (-2673)
LTD	4719

DST

DST No. 1 4040-4069

30/45/45/60

1st open: 1/2" blow

2nd open: 1/4 - 1/2" blow

Rec: 180' of Muddy water (20% mud w/GSFO 80% water)

IFP 41-62#                      FFP 83-114#

ISIP 1443#                      FSIP 1423#

DST No. 2 4453-4554

30/45/60/90

1st open: Strong blow off bottom of bucket in 4 min.

2nd open: Strong blow throughout

Rec: 900' GIP

65' GCM

IFP 86-86#                      FFP 86-86#

ISIP 107#                      FSIP 215#

RECEIVED  
STATE COMMISSION

AUG - 1 1990

CONSERVATION DIVISION  
MICHIGAN DEPARTMENT OF NATURAL RESOURCES