

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-151-21,299-00-00

ADDRESS 575 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD Reil Ext.

\*\* CONTACT PERSON Jim Hall PROD. FORMATION N/A

PHONE (316) 263-5785

PURCHASER N/A LEASER. Hammond

ADDRESS WELL NO. 1

WELL LOCATION NW NW NE

DRILLING Leben Drilling Company 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 105 S. Broadway, Suite 640 the NE (Qtr.) SEC 15 TWP 29S RGE 14

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing (Office Use Only)

CONTRACTOR

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4690' PBD

SPUD DATE 6/24/83 DATE COMPLETED 7/4/83

ELEV: GR 1989' DF 10' KB 1999'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 431' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

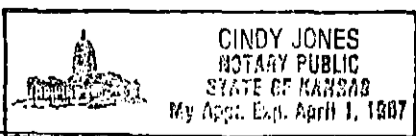
A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Van F. Griffin) (Name) Van F. Griffin

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of July, 1983.



MY COMMISSION EXPIRES:

(Signature of LuAnn Vore) (NOTARY PUBLIC) LuAnn Vore

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1 3360-74' 30/45/60/90 IHP 1559, IFP 41-103, ISIP 1127, FFP 103-64, FSIP 1168, FHP 1518, rec. 190' MSW					
DST #2 4573-87' 30/45/90/120 IH 1945, IF 39-195, ISI 947, FF 195-350, FSI 889, FH 1906, rec. 620' SW/no show					
DST #3 (misrun)					
DST #4 4414-4555' 30/45/60/90 IH 2168, IF 215-215, ISI 544, FF 215-215, FSI 482, FH 2065, rec. 255' M/no show RTD 4690' LTD 4686'					
Log Tops:					
Heebner	3810	-1811			
Brown Lime	3990	-1991			
B/KC	4376	-2377			
Marmaton	4426	-2427			
Viola	4508	-2509			
Simp. Sand	4570	-2571			
Arbuckle	4664	-2665			
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		441'	60/40 POZ	250	

The remainder of this page is N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations