

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-151-21,320-00-00

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, KS 67202 FIELD BAPTIST

** CONTACT PERSON Cheryl McMillan PROD. FORMATION Kansas City

PHONE 316/263-5205

PURCHASER NA LEASE First Baptist Church

ADDRESS WELL NO. 1-15

WELL LOCATION 1480'FSL & 1120'FWL

DRILLING Red Tiger Drilling Co. 1480 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS 1720 KSB Bldg. 1120'Ft. from west Line of

Wichita, KS 67202 the SW (Qtr.) SEC15 TWP 29SRGE 14 (W).

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH RTD 4694' PBD 4500

SPUD DATE 8/22/83 DATE COMPLETED 10/21/83

ELEV: GR 1998' DF 2001' KB 2003'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 409 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

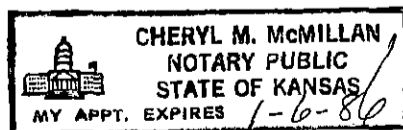
Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November

1983



Cheryl M. McMillan (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

NOV 16 1983

WICHITA CORPORATION COMMISSION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR Imperial Oil Company

LEASE FIRST BAPTIST CHURCH SEC. 15 TWP. 29S RGE. 14 (W)

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>No DSTs available.</p>			<p>Sample Tops:</p> <p>Heebner 3833 -1830</p> <p>Brown Lime 3992 -1989</p> <p>Lansing 4012 -2009</p> <p>B/KC 4362 -2359</p> <p>Miss 4476 -2473</p> <p>Arbuckle 4674 -2671</p> <p>RTD 4694 -2691</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	409	Common Lite	100 sx 200 sx	3% CaCl, 2% gel
Production	7 7/8	4 1/2	10.5	4693	Lite 50-50 POZ	75 125	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JSPF	4350-56'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
<p>CHERYL M. MCINTIRE NOTARY PUBLIC STATE OF KANSAS</p>					
Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) Venting	Gravity			
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) To be sold			Perforations 4350-56 (KC)		