

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Alan D. Banta  
Phone (316) 262-3596

Contractor: License # 05841  
Name Trans Pac Drilling, Inc.

Wellsite Geologist Ernie Morrison  
Phone (316) 262-3596

Designate Type of Completion

New Well Re-Entry Workover  
Oil SWD Temp Abds  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable  
11/15/88 11/25/88 11/26/88  
Spud Date Date Reached TD Completion Date

4,700'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 337 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21,910-00-DD  
County Pratt  
SE SW NW 15 29S Rge 14 X East West

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

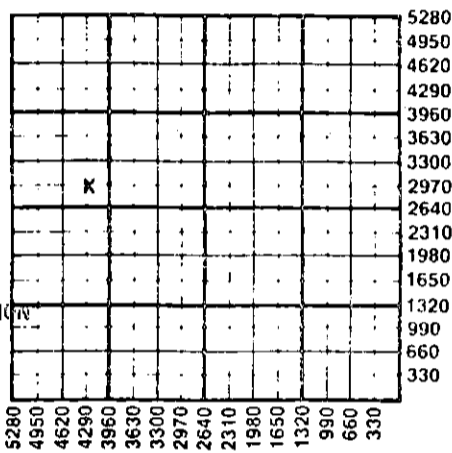
Lease Name Chinn Well # 1

Field Name

Producing Formation

Elevation: Ground 1997 2005 KB

Section Plat



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STATE CORPORATION COMMISSION  
DEC 19 1988  
12-19-88  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

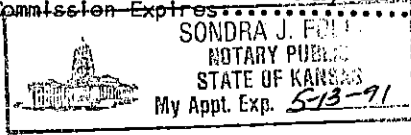
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta  
Title Vice President Date 12/12/88

Subscribed and sworn to before me this 12 day of December 1988  
Notary Public Sondra J. Follis  
Date Commission Expires May 13, 1991



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
12-19-88  
Form ACO-1 (5-86)

Sec 15 Twp 29 Rge 14 W

Operator Name ..... Trans Pacific Oil Corporation ..... Lease Name ..... Chinn ..... Well # ..... 1

Sec. 15 ..... Twp. 29S ..... Rge. 14 .....  East  West ..... County ..... Pratt .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3954-99 30-30-30-30  
 Stg blo thru-out Rec: 40' SOCGM (5% O)  
 120' OSGMCW 540' GW ISIP 1433# FSIP 1417#  
 IFP 81-179# FFP 239-322#  
 DST #2 (Lans "B") 4036-65/60/45/120/45 GTS in 5"  
 194 MCF, incr 227 MCF. 2nd open 317 decr 303 MCF & Stab.  
 Rec. 120' GM ISIP 1429# FSIP 1387# IFP 64-82# FFP 84-92#  
 DST #3 4572-4587 (Simpson Sand) /15-30-15-30  
 Rec. 10' M ISIP 30# FSIP 32# IFP 28-28#  
 FFP 32-32#  
 DST #4 4570-4593 (Simpson Sand) /30-30-30-30  
 Rec. 50' M with few O spks. ISIP 711#  
 FSIP 220# IFP 40-42# FFP 48-48#  
 DST #5 4568-4617 (Simpson Sand) /30-45-30-45  
 Stg Blo thru out Rec. 60' SOCM (3% O 97% W)  
 120' OSWM 420' W  
 DST #6 4665-4700' (Arb) /45-45-45-45  
 Fair Blo thru out Rec. 50' SOCM 370' SW  
 ISIP 1569# FSIP 1555# IFP 69-126#  
 FFP 154-198#

Name	Top	Bottom
Anhy (Base)	837	(+1168)
HB	3818	(-1813)
Brn Lm	3998	(-1993)
Lans	4015	(-2010)
BKC	4382	(-2377)
Miss	4478	(-2473)
Viola	4498	(-2493)
Simp Sd	4587	(-2582)
Arb.	4663	(-2658)
RTD	4700	(-2658)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	20#	337'	60/40	225	3% CC 2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Trans Pacific Oil Corporation  
410 One Main Place  
Wichita, Kansas 67202

DRILLERS LOG

# 1 Chinn  
15-29S-14W  
Pratt County  
Kansas

Spud Date: 11-15-88  
Comp. Date: 11-26-88

0-342	Sand & Clay
342-1175	Red Bends Clay
1175-2535	Shale & Lime
2535-2933	Shale & Lime
2933-3675	Shale & Lime
3675-4000	Shale & Lime
4000-4369	Lime & Shale
4369-4587	Shale & Lime
4587-4700	Shale & Lime
4700-	T.D.

Surface Pipe: Ran 8 jts 8 5/8" 20# Set at @337'  
Cemented w/225 SXS 60/40 Pozmix 3% CC 2% GEL

Plugging: 865' w/50 SXS  
360' w/40 SXS  
40' w/10 SXS  
15 SXS In Rat Hole  
15 SXS In Mouse Hole  
10 SXS In Water Well

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STATE CONSERVATION COMMISSION


DEC 19 1988

AFFIDAVIT

CONSERVATION DIVISION  
Wichita, Kansas

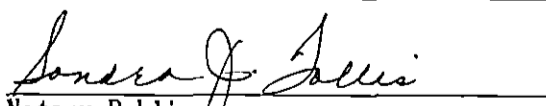
STATE OF KANSAS  
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

  
Alan D. Banta

Subscribed and sworn to before me this 12<sup>th</sup> day of December 19 88

My Commission Expires:

  
Notary Public  
Sondra J. Follis

