

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
10/30/15

API No. 15
1518920185 -0000

Company Anadarko E&P Onshore LLC		Lease Hickok		Well Number A-1	
County Stevens	Location 250 FNL/1250 FWL	Section 23	TWP 32S	RNG (E/W) 39W	Acres Attributed
Field Panoma		Reservoir Panoma / Chase		Gas Gathering Connection APC	
Completion Date 9/24/15		Plug Back Total Depth 2909		Packer Set at NA	
Casing Size 5.5	Weight 14.0	Internal Diameter 5.012	Set at 2913'	Perforations 2418'	To 2891'
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 2877'	Perforations NA	To NA
Type Completion (Describe) Comingle		Type Fluid Production Water	Pump Unit or Traveling Plunger? Yes / No Pumping Unit: Yes		
Producing Thru (Annulus / Tubing) CSG		% Carbon Dioxide .2210	% Nitrogen 26.4337	Gas Gravity - G _g .7582	
Vertical Depth(H) 2654.5		Pressure Taps Flange		(Meter Run) (Prover) Size 2.067	
Pressure Buildup: Shut in 10/26 15:00 at 9:00 am (AM) (PM)		Taken 10/29 15:00 at 9:00 am (AM) (PM)			
Well on Line: Started 10/29 15:00 at 9:00 am (AM) (PM)		Taken 10/30 15:00 at 9:00 am (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in, Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						1.0	15.40	0	0	72	
Flow	.750	-1.3	15.3	45	45	-1.3	13.10	0	0	24	1

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
2.74	13.1	14.157	1.148	1.015	1.000	45	45000	.847

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

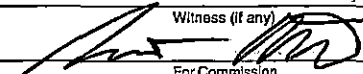
(P_c)² = .237 ; (P_w)² = .172 ; P_d = _____ % (P_c - 14.4) + 14.4 = _____ ; (P_d)² = 0.207 ; (P_d)² = _____

(P _c) ² - (P _d) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
.03	.065	.462	-0.335	.850	-0.285	0.519	23

Open Flow 23 Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 30 day of October, 2015

Received
KANSAS CORPORATION COMMISSION

Witness (if any)

For Commission

JAN 19 2016
CONSERVATION DIVISION
WICHITA, KS

For Company

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Anadarko E&P Onshore, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named,


I hereby request a one-year exemption from open flow testing for the Hickok A-1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/5/2015

Signature: 

Title: Production Engineer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office, no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.