## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichits, Kansas			Stafford	Cou	nty. Sec. 15	Twp <b>245</b> Rge.	(E) <b>12</b> (W)
NORTH R-12 W		Location as "N	E4NW4SW4	or footage from	m linesE3N	of naf	***************************************
1 1	7	Lease Name					
•#1							Well No1
	_						
		Date well com	pleted			June 10	19.42
1 iL, i	T	Application for	r plugging filed	**********************		June 18	19.42
(15)	24	Application for	plugging approv	ed		June 18	19 42
	S	Plugging com	nenced	***************************************	***************************************	August 8	19 42 19 42
	_						19. <b>∓£</b>
j   j				•			
		If a producing	well is abandon				19
Togete well correctly on show	_						e plugging was com-
Locate well correctly on above Section Plat		menced?Y	9.S	C M Alas	zandow		
Name of Conservation Agent who su Producing formation	pervise	ed plugging of t	his well	61 Pott	3964		Val. 4037 Tax
Show depth and thickness of all water				M.4 DOM		P.B.T.D.	
OIL, GAS OR WATER RECOR							ASING RECORD
Formation		Content	From	То	Size	Put In	Pulled Out
Viola		Dry	3861	3964	5 1/2"	3885	1829
Simpson		Dry	3964	4023	·····		
Arbuckle		Dry	4023	4037			
	-				***************************************		
······································							***************************************
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		Set solid 16 sacks of Mud 14 sacks of	bridge at cement		267' to 267' to 217' to 40' to	217° 40° 5°	
				Flu	15 24	G	
					100320-1116		
Correspondence regarding this Address	well s	hould be addres	description is necess sed to Stano	lind Oil a	nd Gas Cor	npa <b>ny</b>	
		***************************************					
STATE OF Kansas		, COUNT	Y OF St	afford	, ss	10000	
STATE OF DRUSSES	B	nyder	(e	mployee of own	ner) or (owner o	Coperatory of the	above-described well,
being first duly sworn on oath, says described well as filed and that the s			rect. So help me	e God.		ATE CASCORULAR	,
	•		(Signature)		2, Staffor	ug 20 1942 t di Kansas	Superintendent
SUBSCRIBED AND SWORN TO before	re me	this/9-12	day of.6	August.	A MAIN	Address) 194	<b>∠</b> ./ <b>×</b> ./
				XALO	1911 J. J. J.	Junion	Notary Public.
My commission expiresFeb	ruar	у 6, 1946			0	Dan'd	
			19-927	∞ 9-41—5M	(	8-20-42	

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160	. //	16	30	COUNTY	St	afford	, SEC	15	, TWP. 24	S RGE	12W
	1 1	17		COMPAN	IY OPERA	TING	Stanoli	nd Oil	& Gas Com	pany	
1	(15)	<del>                                     </del>	T T	OFFICE	ADDRESS	Box 591	T <sub>1,1</sub> Sa	Okla	homa	<u> </u>	
+	127		24	FARM N	AME J	ohn F. R					_ 1
	<del>-   -   -</del>			DRILLIN	G STARTI	3D 4-17	19_42	_ DRILL	ING FINISHE	D5-3	0 42
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impson				3964	4023	Б					
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	is land impson	is Low te With 80 c of a 40 acresiola impson rbuckle  wt. The 32# 8-1	is Locate With Suggivy r of a 40 acre loc  Name  Name  wt. Thds. 32# 8-Vt [	160	160	CASING  Wt. Thds. Make  TOUNTY St.  COUNTY St.  COMPANY OPERA  COMPANY OPERA  COMPANY OPERA  COMPANY OPERA  COMPANY OPERA  COMPANY OPERA  OFFICE ADDRESS  FARM NAME J  DRILLING STARTE  WELL LOCATED Line and  ELEVATION (Related to the control of th	STANOLI    160	WELL    160	WELL RECO  WELL RECO  WELL RECO  WELL RECO  WELL RECO  COUNTY Stafford SEC 15  COMPANY OPERATING Stanolind Oil  OFFICE ADDRESS BOX 591, Tulsa, Oklaid  FARM NAME John F. Rolfs  FARM NAME John F. Rolfs  DRILLING STARTED 4-17 19 42, DRILL  WELL LOCATED B2 1/4 NE 1/4  Line and 2080  ELEVATION (Relative to sea level) DERRICK FLR  COF a 40 acre location  OIL OR GAS SANDS OR ZONES  Name From To Name  iola 3861 3964 4  impson 3964 4023 5  WATER SANDS  Name From To Water Level Name  CASING RECORD  Well Thds. Make FL In. FL Th. Size  Well RECO  COUNTY Stafford SEC 15  COMPANY OPERATING Stanolind Oil  OFFICE ADDRESS BOX 591, Tulsa, Oklaid  FARM NAME John F. Rolfs  WELL LOCATED B2 1/4 NE 1/4  Line and 2080  FROM To Well (Oil, gas or dry hole) DERRICK FLR  WATER SANDS NAME  CASING RECORD  Well Thds. Make FL In. FL Th. Size  OCASING RECORD  Well Thds. Make FL In. FL Th. Size  OCASING RECORD  Well RECORD  Amount Set Amount Palled Size  OCASING RECORD  Well Thds. Make FL In. FL Th. Size  OCASING RECORD  Well Thds. Make FL In. FL Th. Size  OCASING RECORD  Well Thds. Make FL In. FL Th. Size  OCASING RECORD  Well Thds. Off)	WELL RECORD  WELL RECORD  COUNTY Stafford SEC 15 TWP 24 COMPANY OPERATING Stanolind Oil & Gas Company OPERATING STANOLING OPERATING OPERATING STANOLING OPERATING STANOLING OPERATING STANOLING OPERATING OP	WELL RECORD  WELL RECORD  COUNTY Stafford , SEC 15 , TWP 24S , RGE COMPANY OPERATING Stanolind Oil & Gas Company OPERATING STANOLIND OIL ON F. Rolfs WELL NO DEFILED STANOLIND STANOLIND OIL ON F. Rolfs WELL NO DEFILED STANOLIND OIL OR GAS SANDS OF EXAMPLE OF THE STANOLIND OIL OF GAS SANDS OF EXAMPLE OF THE STANOLIND OIL OIL OF GAS SANDS OF EXAMPLE OF THE STANOLIND OIL OIL OIL OIL OIL OIL OIL OIL O

NO NO 0 3864 Rotary tools were used from\_ 3864 4037 Cable tools were used from\_ \_\_feet, and from\_ 94 steel Type Rig \_ PRODUCTION DATA Production first 24 hours \_bbls. Gravity\_ Emulsion \_\_\_\_\_, Emulsion\_ Production second 24 hours\_ \_\_bbls. Gravity\_\_ If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

		drilled through	du contents o	Band, whether			
Formation Formation	Тор	Bottom		Formation	_	Тор	Bottom
Coller		4 1 7011					
Cellar	0	4' 10"					. '
Surface Clay & Sand	49 10"	72'					
Surface Sand & Red bed	72	385					
Red Bed & Shale	385	445				ľ	
Red Bed	445	670					
Anhydrite	670	694					
	1						
Shale & Red bed	694	955				1	
Salt & Shale	955	1290	1			1	
Shale & Shells	1290	1490					
Shale & Lime	1490	1633					
Sand & Lime	1633	1710					
Lime & Anhydrite	1710	1760					
Lime							1/2
	1760	1859					F
Lime & Shale	1859	1900					1 1
Lime	1900	1970					, ·
Shale & Lime	1970	2415					
Lime	2415	2495					
Shale & Lime	2495	2825					
Broken Lime	2825	2864					
Lime	2864	2900					
Shale & Lime	2900	3047				1	
Lime	3047	3319					
Lime & Shale	3319	3424					
Lime	3424	.3460					
							-
Lime & Shale	3460	3506				1	
Lime	3506	3588					
Lime & Hard chert	3588	3602					
Lime	3602	3748					
Shale	3748	3783					
Lime - hard	3783	3808					
Lime & Shale	3808	3815					
Shale	3815	3855					
Lime, chert & shale	3855	3869					
		0004				1	
Lime - cherty	3869	3964					ł
Lime - cherty Shale	3869 3964						
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