

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

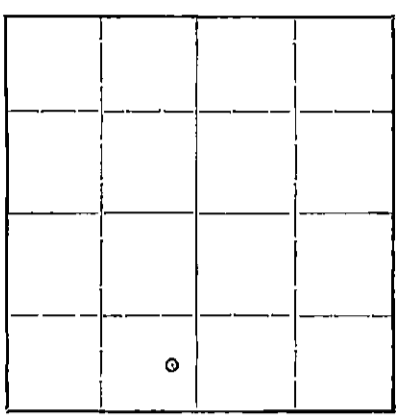
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittig Building  
Wichita, Kansas

Stafford County. Sec. 15 Twp. 24 Rge. 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines... 660' North, 330' West of S 1/4 Cor.  
Lease Owner... Cities Service Oil Co.  
Lease Name... Jenkins Well No. 1  
Office Address... Bartlesville, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole)... Dry Hole  
Date, well completed... July 1, 1941 19  
Application for plugging filed... July 2, 1941 19  
Application for plugging approved... July 3, 1941 19  
Plugging Commenced... July 15, 1941 19  
Plugging Completed... July 20, 1941 19  
Reason for abandonment of well or producing formation... Dry

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production... 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well... C.F. Alexander  
Producing formation... Depth to top... Bottom... Total Depth of Well 4068 Feet  
Show depth and thickness of all water, oil and gas formations. P.B. to 3898';

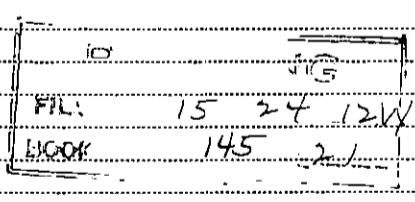
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	361'	None
					Cem. with 200 sacks	
				5 1/2"	4001'	2032'
					Cem. with 75 sacks	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

P.B. from T.D. 4068' to 3898' with 36 sacks cement. Filled with mud from 3898' to 3875'; 2' wood plug and 10 sacks cement to 3853'; mud to 361'; cement from 361 to 341'; mud to 20'; 20 sacks cement from 20' to 8'; mud to surface.



JUL 28 1941  
STATE CORP. COM.  
CONSERV. DIV.

Rec'd  
7-28-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to... R.C. Hauber, Cities Service Oil Company  
Address... Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.P. Gates

Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this... day of July, 1941

Notary Public.

My Commission Expires Sept. 26, 1942

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Jenkins  
 Location 660' N. & 330' W. of S/4 Corner Sec. 15 T. 24 R. 12-W  
 Elevation 1872 County Stafford State Kansas  
 Drig. Comm. May 18, 1941 Contractor R. N. Rine Drilling Company  
 Drig. Comp. June 8, 1941 Acid 3000 gals. 3925-50 (June 19, 1941)  
2000 gals. 3875-92 (July 1, 1941)  
 T. D. 4068 Initial Prod. Dry - P. & A.

CASING RECORD:

8-5/8" @ 361' cem. 200 sx Ash Grove  
 & 4 sx C. C.  
 5-1/2" @ 4001' cem. 75 sx Monarch;  
 pulled 2032'.

Viola	3875
Simpson	4000
Artuckle	4062
Penetration	6
Total Depth	4068

FORMATION RECORD:

surface	0-260
shale & shells	361
shale, shells & red bed	885
shale & shells	1095
salt & shells	1255
shale & shells	1845
lime broken	1937
lime & shale, sandy	2078
lime	2152
shale & lime	2352
shale & shells	2637
shale & lime	2932
lime & shale	3105
lime	3360
lime & shale	3548
lime	3780
lime & shale	3844
shale & lime cherty	3885
shale & lime	3907
chert	3923
lime	3929
lime & chert	3941
chert	3952
shale	4003
4003 Rot. TD = 4003 SIM	
lime	4007
green shale	4030
shale	4065
lime	4068 T. D.

P. B. to 3966 S. L. M. with 12 sacks cement.

June 16, 1941, perforated by Lane-Wells as follows: 84 shots 3925-50

After 3000 acid, swabbed down and hole filled 200' water in 10 mins.

Cemented back to 3898 S. L. M.

June 28, 1941, perforated 60 shots 3875-92. 1 1/2 bailers fluid with small show oil in 2 hrs. 20 mins.

After 2000 acid, swabbed down to 2500'. Water level remained at 2500'. Swabbed 15 bbls. water per hour at 2500'.

Syfo:	500'	00
	1000'	00
	1500'	00
	2000'	00
	2500'	00
	3000'	00
	3500'	00

JUL 28 1941  
 STATE CORP. COMMISSION  
 CONSERV. DIV.

FILE	15 24 12W
BOOK	145 21