

STATE OF KANSAS
STATE CORPORATION COMMISSION

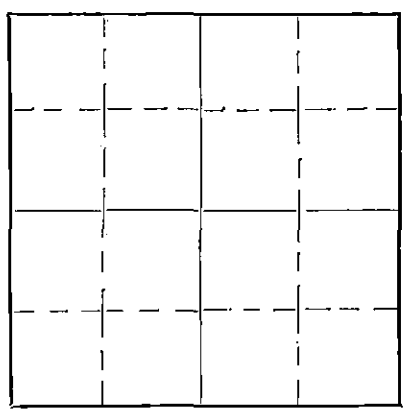
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County County Sec. 13 Twp. 24 Rge. (E) 12 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center E Line SE NE
Lease Owner Blackburn
Lease Name Blackburn Well No. 1
Office Address
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed Oct. 4, 1940 193
Application for plugging filed October 10, 1940 193
Application for plugging approved October 10, 1940 193
Plugging Commenced Oct. 11, 1940 193
Plugging Completed Oct. 12, 1940 193
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3880 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

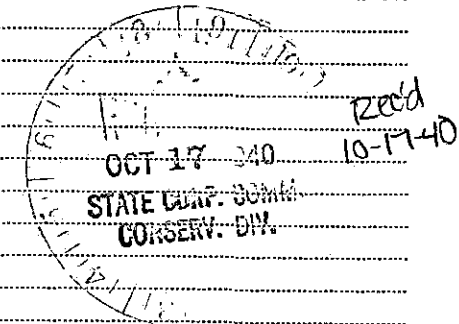
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topoka Lime	Not Known (Rotary Hole)	2960	3400	10	250	None (Cemented)
KG Lime	"	3445	3788			
Viola Lime (Cored-Showed saturation in spots. After Gun perforation showed Water.)	some oil	3869	3880	5 1/2	3880	1400

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5 1/2" casing filled with cement (by dump bailer) from 3870' in back to 3840' - ripped 5" casing and tried to pull, pipe pulled in to at 1400' - Jetted Rotary Mud to bottom of Surface pipe (250') - 10" dry hole plug pushed to bottom of surface pipe and 15' of cement put on top-Surface pipe then filled with Rotary mud to within 10' of top, dry hole plug placed at this depth and hole filled to top with cement, Cap welded in top of 10" pipe. Cellar filled and leveled off.

13 24 (NW)
119 3



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Selby Oil & Gas Company
Address Box 1499, Tulsa, Oklahoma

STATE OF Oklahoma COUNTY OF Tulsa, ss.
R. L. Mower (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 1499, Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 16 day of October, 1940

My commission expires Nov 29 1944 [Signature] Notary Public.

Well Log of Blackburn #1

Date spudded: Sept. 13, 1940.
 Date set casing: Sept. 23, 1940.
 Date completed: Oct. 4, 1940.
 Total Depth: 3885'

Loc: Sec. 13-24-12.
 Stafford County, Kansas.
 Selby Oil & Gas Company.

0	251	Sand & red rock	Ran 7 fts. 10-3/4" pipe
251	525	Red rock & shells	Used 250 sacks cement
525	620	Amydrite	
620	860	Shale & shells	
860	1160	Shale & shells	
1160	1465	Shale & salt	
1465	1560	Shale & shells	
1550	1665	Cherty broken lime	
1665	1750	Broken lime	
1750	1785	Shale	
1785	1820	Lime	
1820	1915	Lime & shale	
1915	1940	Broken lime	
1940	1970	Sand	
1970	2020	Lime & shale	
2020	2050	Shale	
2050	2140	Shale & shells	
2140	2155	Lime	
2155	2200	Lime	
2200	2240	Shale & shells	
2240	2320	Broken lime	
2320	2360	Shale & broken lime	
2360	2400	Lime	
2400	2510	Shale & shells	
2510	2655	Shale & shells	
2655	2755	Shale & shells	
2755	2815	Shale & shells	
2815	2870	Shale	
2870	2955	Broken lime	
2955	2980	Broken lime	
2980	3030	Lime	
3030	3085	Lime	
3085	3170	Lime	
3170	3210	Lime	
3210	3270	Lime	
3270	3320	Lime	
3320	3400	Shale & shells	
3400	3450	Shale & shells	
3450	3484	Lime	
3484	3561	Lime	
3561	3574	Lime	
3574	3628	Lime	
3628	3640	Lime-soft brake in K.C.	
3640	3650	Lime	
3650	3714	Lime	
3714	3742	Lime	
3742	3788	Lime & shale	
3788	3826	Shale	
3826	3850	Red & black sticky shale	
3850	3863	Shale	
3863	3866	Lime	
3866	3869	Chert	
3869	3882	Chert	
3882	3885	Lime	Ran 125 fts. 5 1/2" Drill pipe Used 150 sacks cement.

PLUGGING
 FILE NO. 13-24-11U
 BOOK PAGE 119-LINE 3

Subscribed and sworn to before me this
 11th day of October, 1940.

MOE LANNON
 Notary Public

I hereby certify the foregoing to
 be a true and correct copy of the
 original driller's log of the
 M. Blackburn #1.

My Comm. Expires 11-30-40.
 (SEAL)

COLLENE LITTLE

OCT 17 1940
 STATE OF KANSAS
 CONSERV. DIV.