

To: 1-120404
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-10 15-185-10983-0000 117P
API NUMBER 15- Drill Completion Date 10/24/63
NE NE SE, SEC. 21, T 24 S, R 12 W/E
2310 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 8988
Operator: Smith Oil Operations
Name & Address: P.O. Box 550
Hutchinson, KS 67504-0550

Lease Name Grieve Well # 1
County Stafford 126.88
Well Total Depth 3904 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 281

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 10 Month: 4 Year: 1990

Plugging proposal received from Millard Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3902'
1st plug sand back to 3450' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1 p.m. Day: 10 Month: 4 Year: 1990

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3450' and dumped 5 sx cement on top of sand through bailer,
2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.
Pumping pressure 0-400 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2520' of 5 1/2" casing.

INVOICED (If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

DATE 4-25-90

Signed Duane Rankin (TECHNICIAN)

INV. NO. 27966

REC'D 4-18-90

SHAWVER ARMOUR, INC

#1 GREEVE

21-24-12W
NE NE SE

Contr. GRAVES DRLG

STAFFORD

County

E 1882 KB Comm. 8/1/63 Comp. 10/24/63 IP ST TST: PMP 181 BOPD

3% WTR. (VIO 3902-04)

LOG Tops	Depth	Datum
ANH	696	+1186
B ANH	710	+1172
HEEB	3316	-1434
TOR	3332	-1450
DOUG	3350	-1468
BR LM	3474	-1592
LANS	3500	-1618
B KC	3760	-1878
MARM	3796	-1914
KIND	3821	-1939
VIO	3901	-2019
LTD	3904	-2022

Casing GR 38:
 8" 281/150 sx:
 5" 3902/110 sx:
 DST 3511-46/1', GTS/1", GA 1,930 MCFG/13",
 GA 1860 MCFG/18" STAB, 150' GCM, BHP
 1320-1270#/30", FP 270-380#:
 DST 3558-82/1', GTS/3", GA 88 MCFG, 170' GSY
 OCM, 120' GSY OC THIN WTRY M, BHP 1395#/
 30", 1315#/1', FP 75-145#:
 DST 3660-87/1', GTS/6", 2780' GLN GSY O, 60'
 MDY O, BHP 1360-1360#/30", FP 160-455#:
 DST 3698-3715/1', GTS/4", GA 517 MCFG/15",
 GA 887 MCFG/30", 345' GCM, 240' GCM,
 BHP 1400#/20", 1365#/30", FP 225-310#:
 NORTH STAR NORTH DST 3894-3904/1', GTS/5",
 3600' GSY O, 40' MO, BHP 1055-
 1055#, FP 520-910#:
 OO TD: SWB 30 BD & 10 BW/4 HRS,
 POP:
 GEOL: GEO. MO CALEB:

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

FEB 20 1963